

P.O. Box 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

RECEIVED

MAR 0 3 2009

PUBLIC SERVICE COMMISSION

February 27, 2009

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: Case No. 2008-00528

Dear Mr. Derouen:

Enclosed are an original and five copies of the information requested by the Public Service Commission on January 23, 2009. We apologize for the delay; the original request was misplaced or never received.

Please contact the office if additional information is needed.

Sincerely,

Jon K. Hazelrigg

**CFO** 

**Enclosures** 

## COMMONWEALTH OF KENTUCKY

RECEIVED MAR 0 3 2009 PUBLIC SERVICE

COMMISSION

### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

An examination by the Public Service	)	
Commission of the Application of the	)	
Fuel Adjustment Clause of Fleming-	)	Case No. 2008-00528
Mason Energy Cooperative, Inc. from	)	
November 1, 2006 to October 31, 2008.	)	

### **AFFIDAVIT**

The affiant, Christopher S. Perry, President and Chief Executive Officer of Fleming-Mason Energy Cooperative, Inc., P. O. Box 328, Flemingsburg, Kentucky, states that, for the period between November 1, 2006 and October 31, 2008, Fleming-Mason Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056E, and that no inquiries or complaints regarding the fuel adjustment have been received during said period.

Witness my hand this 27th day of February, 2009

(Name)

Subscribed and sworn before me the 27<sup>th</sup> day of February, 2009.

My commission expires: July 20, 2010

CASE NO. 2008-00528

APPENDIX A

ITEM 1

WITNESS: Joni Hazelrigg

## 12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

### NOVEMBER, 2006 - OCTOBER, 2008

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Nov-06	51,389,789	50,247,754	31,354	1,110,681	2.20%	
	624,079,500	600,114,444	364,916	23,600,140		3.80%
Dec-06	58,109,310	54,342,130	103,144	3,664,036	6.30%	
1760-00	616,266,450	594,758,162	401,780	21,106,508	0.30%	3.40%
	0.10,200, 100	00 1,7 00, 102	101,700	21,100,000		0.4070
Jan-07	61,984,051	56,503,321	96,258	5,384,472	8.70%	
	621,172,152	595,012,011	438,838	25,721,303		4.10%
F-5-07	CE 000 000	CO 000 000	140 004	4 004 077	0.000/	
Feb-07	65,260,636 629,231,799	63,820,228 603,269,555	116,331 498,873	1,324,077	2.00%	4.000/
	029,231,799	003,209,555	490,073	25,463,371		4.00%
Mar-07	52,580,060	52,921,683	49,171	-390,794	~0.70%	
	626,624,641	603,451,500	514,524	22,658,617		3.60%
Apr-07	47,860,266	45,771,032	42,022	2,047,212	4.30%	
	631,217,858	604,955,287	538,389	25,724,182		4.10%
May-07	46,709,385	43,966,182	26,938	2,716,265	5.80%	
way or	631,950,914	605,727,041	549,628	25,674,245	0.0070	4.10%
	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			,,,,,,
Jun-07	49,868,801	49,318,005	31,580	519,216	1.00%	
	634,733,164	609,366,228	563,942	24,802,994		3.90%
5.1.07	50 004 400	40.700.400	20.454	4.074.540	0.500/	
Jul-07	50,034,190	48,730,488	32,154	1,271,548	2.50%	2.000/
	630,817,798	606,039,917	577,631	24,200,250		3.80%
Aug-07	58,499,363	53,225,831	40,189	5,233,343	8.90%	
3	634,709,362	607,791,486	597,441	26,320,435		4.10%
Sep-07	49,010,486	48,617,074	37,234	356,178	0.70%	
	640,340,944	612,571,540	622,315	27,147,089		4.20%
Oct-07	47,706,444	46 121 441	27,369	1 557 624	2 200/	
OCI-07	639,012,781	46,121,441 613,585,169	633,744	1,557,634 24,793,868	3.30%	3.90%
	039,012,701	010,000,109	033,744	24,793,000		3.90%
Nov-07	52,568,871	48,994,642	61,081	3,513,148	6.70%	
	640,191,863	612,332,057	663,471	27,196,335	, ,	4.20%
Dec-07	60,103,141	56,327,886	87,660	3,687,595	6.10%	
	642,185,694	614,317,813	647,987	27,219,894		4.20%

### 12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

### NOVEMBER, 2006 - OCTOBER, 2008

				TOTAL	LINE LOSS	12 MONTH
	KWH	KWH	OFFICE	UNACCOUNTED	FOR MONTH	LINE LOSS
MONTH	PURCHASED	SOLD	USE	FOR	% %	
Jan-08	69,248,622	63,563,570	107,017	5,578,035	8.10%	
	649,450,265	621,378,062	658,746	27,413,457		4.20%
Feb-08	61,013,433	60,891,426	102,941	19,066	0.00%	
	645,203,062	618,449,260	645,356	26,108,446		4.00%
			,	, ,		
Mar-08	57,342,710	55,876,485	73,183	1,393,042	2.40%	
	649,965,712	621,404,062	669,368	27,892,282		4.30%
	, ,		•	, ,		
Apr-08	44,658,472	44,579,353	39,857	39,262	0.10%	
·	646,763,918	620,212,383	667,203	25,884,332		4.00%
	, ,	• •	,	, ,		
May-08	43,449,910	42,032,680	25,636	1,391,594	3.20%	
•	643,504,443	618,278,881	665,901	24,559,661		3.80%
	, , , , , , , , , , , , , , , , , , , ,	,,	,	,,		0,00,0
Jun-08	49,399,314	46,642,423	28,614	2,728,277	5.50%	
	643,034,956	615,603,299	662,935	26,768,722	0.0070	4.20%
	, ,	, , ,	,			
Jul-08	52,541,779	50,482,840	33,349	2,025,590	3.90%	
	645,542,545	617,355,651	664,130	27,522,764	2.2070	4.30%
	,,	, ,	551,155			1.0070
Aug-08	50,416,745	47.530,711	32,613	2,853,421	5.70%	
	637,459,927	611,660,531	656,554	25,142,842	0.70	3.90%
	, ,	,	0.0,0.0.	20,112,012		0.0070
Sep-08	46,362,472	46,368,892	26,254	-32,674	-0.10%	
- Op. 110	634,811,913	609,412,349	645,574	24,753,990	0.1070	3.90%
	00 1,0 1 1,0 10	000,712,040	040,074	24,100,000		5.30 /6
Oct-08	46,204,766	43,494,713	39,161	2,670,892	5.80%	
00.00	633,310,235	606,785,621	657,366	25,867,248	0.0078	4.10%
	000,010,200	000,700,021	001,000	20,007,240		4.1070

#### System Loss Summary

Fleming-Mason continuously monitors the system for ways to reduce losses by both deenergizing unused equipment and planning future circuits.

The Cooperative has been upgrading its system from 7,200 to 14,400 volts for several years and continues to develop work plans to identify circuits which may be improved.

The right-of-way program has been expanded to reduce losses and improve system reliability. In addition to crews doing normal clearing, the Cooperative continues letting contracts to clear circuits in sections.

Substations have either been added or planned to provide reliability to the system and shorten circuits. Reducing load and length on circuits will further reduce losses.

CASE NO. 2008-00528

**APPENDIX A** 

ITEM 2

WITNESS: Joni Hazelrigg

### (Over) or Under Recovery of Fuel Cost November 1, 2006 thru October 31, 2008 (Excluding Inland Container)

	FUEL ADJ	OFFICE	FUEL ADJ	FUEL ADJ	BALANCE FOR MONTH (OVER) UNDER	CUMULATIVE BALANCE
MONTH NOV '06	BILLED 399,502.15	USE 249.27	REVENUE 399,751.42	COST 374,474.28	RECOVERY (25,277.14)	(OVER) UNDER (28,573.34)
1404 00	000,002.10	270,21	030,701.42	017,717.20	(20,211.14)	(20,070.04)
DEC '06	174,301.21	267.14	174,568.35	128,131.65	(46,436.70)	(75,010.04)
JAN '07	244,119.05	471.67	244,590.72	273,984.86	29,394.14	(45,615.90)
FEB '07	438,822.07	739.87	439,561.94	380,633.30	(58,928.64)	(104,544.54)
MAR '07	465,821.20	708.06	466,529.26	550,826.14	84,296.88	(20,247.66)
APR '07	660,630.43	369.79	661,000.22	726,617.36	65,617.14	45,369.48
MAY '07	466,468.79	286.09	466,754.88	490,150.88	23,396.00	68,765.48
JUNE '07	984,136.75	629.39	984,766.14	892,842.14	(91,924.00)	(23,158.52)
JULY '07	330,310.78	218.32	330,529.10	324,603.00	(5,926.10)	(29,084.62)
AUGUST '07	277,101.56	209.38	277,310.94	250,808.00	(26,502.94)	(55,587.56)
SEPT '07	7,275.00	5.96	7,280.96	8,698.90	1,417.94	(54,169.62)
OCT '07	394,906.35	234.00	395,140.35	401,848.06	6,707.71	(47,461.91)
NOV '07	173,393.30	216.24	173,609.54	161,709.94	(11,899.60)	(59,361.51)
DEC '07	82,136.72	127.99	82,264.71	73,470.71	(8,794.00)	(68,155.51)
JAN '08	48,861.26	82.40	48,943.66	44,598.40	(4,345.26)	(72,500.77)
FEB '08	372,654.51	630.00	373,284.51	406,006.00	32,721.49	(39,779.28)
MAR '08	382,143.06	517.40	382,660.46	412,985.74	30,325.28	(9,454.00)
APR '08	281,278.36	251.50	281,529.86	347,532.49	66,002.63	56,548.63
80' YAM	414,802.97	262.77	415,065.74	438,055.28	22,989.54	79,538.17
JUNE '08	480,332.72	284.40	480,617.12	414,469.63	(66,147.49)	13,390.68
JULY '08	288,220.67	190.75	288,411.42	271,466.54	(16,944.88)	(3,554.20)
AUG '08	540,213.14	367.22	540,580.36	566,979.51	26,399.15	22,844.95
SEPT '08	267,754.50	151.75	267,906.25	279,001.12	11,094.87	33,939.82
OCT '08	486,056.09	437.03	486,493.12	496,975.15	10,482.03	44,421.85

## BILLING STATISTICS - INLAND CONTAINER ELECTRIC

November, 2006 - October, 2008

MONTH	TOTAL KWH PURCHASED	TOTAL KWH SOLD	FUEL ADJ REVENUE	FUEL ADJ COST
NOV '06	17,130,566	17,130,566	43,854.25	43,854.25
DEC '06	19,064,761	19,064,761	98,183.52	98,183.52
JAN '07	19,271,493	19,271,493	132,780.59	132,780.59
FEB '07	17,315,559	17,315,559	138,351.32	138,351.32
MAR '07	19,366,433	19,366,433	289,334.51	289,334.51
APR '07	18,224,234	18,224,234	154,541.50	154,541.50
MAY '07	19,139,988	19,139,988	342,156.99	342,156.99
JUNE '07	19,026,321	19,026,321	114,918.98	114,918.98
JULY '07	19,462,794	19,462,794	133,320.14	133,320.14
AUGUST '07	19,322,259	19,322,259	4,830.56	4,830.56
SEPT '07	18,864,607	18,864,607	164,876.67	164,876.67
OCT '07	19,602,744	19,602,744	65,865.22	65,865.22
NOV '07	14,924,710	14,924,710	18,954.38	18,954.38
DEC '07	20,795,934	20,795,934	19,548.18	19,548.18
JAN '08	20,198,742	20,198,742	120,990.46	120,990.46
FEB '08	19,330,997	19,330,997	132,224.02	132,224.02
MAR '08	20,593,600	20,593,600	113,058.86	113,058.86
APR '08	19,635,627	19,635,627	179,273.27	179,273.27
MAY '08	20,766,092	20,766,092	166,544.06	166,544.06
JUNE '08	20,012,293	20,012,293	100,661.83	100,661.83
JULY '08	20,295,215	20,295,215	244,557.34	244,557.34
AUG '08	18,657,451	20,472,236	120,172.03	120,172.03
SEPT '08	20,175,267	20,175,267	204,778.96	204,778.96
OCT '08	19,621,894	19,621,894	283,732.59	283,732.59

## BILLING STATISTICS - INLAND CONTAINER STEAM

November, 2006 - October, 2008

MONTH	TOTAL KWH PURCHASED	TOTAL KWH SOLD	FUEL ADJ REVENUE	FUEL ADJ COST
NOV '06	191,680.500	191,680.500	54,392.00	54,392.00
DEC '06	212,053.300	212,053.300	121,094.00	121,094.00
JAN '07	217,215.400	217,215.400	165,930.00	165,930.00
FEB '07	207,166.700	207,166.700	183,427.00	183,427.00
MAR '07	216,845.500	216,845.500	359,165.00	359,165.00
APR '07	188,217.600	188,217.600	176,874.00	176,874.00
MAY '07	186,632.400	186,632.400	366,473.00	366,473.00
JUNE '07	177,904.200	177,904.200	119,129.00	119,129.00
JULY '07	179,420.600	179,420.600	136,260.00	136,260.00
AUGUST '07	177,455.600	177,455.600	4,919.00	4,919.00
SEPT '07	175,682.500	175,682.500	170,148.00	170,148.00
OCT '07	192,456.000	192,456.000	71,707.00	71,707.00
NOV '07	151,294.900	151,294.900	21,306.00	21,306.00
DEC '07	223,434.100	223,434.100	23,279.00	23,279.00
JAN '08	234,551.300	234,551.300	155,769.00	155,769.00
FEB '08	225,610.600	225,610.600	171,131.00	171,131.00
MAR '08	227,666.100	227,666.100	138,544.00	138,544.00
APR '08	197,812.330	197,812.330	200,215.00	200,215.00
MAY '08	202,730.330	202,730.330	180,264.00	180,264.00
JUNE '08	183,307.300	183,307.300	102,178.00	102,178.00
JULY '08	178,469.700	178,469.700	238,409.00	238,409.00
AUG '08	186,905.500	186,905.500	121,576.00	121,576.00
SEPT '08	183,158.000	183,158.000	206,129.00	206,129.00
OCT '08	194,765.200	194,765.200	312,237.00	312,237.00

CASE NO. 2008-00528

**APPENDIX A** 

ITEM 3

WITNESS: Joni Hazelrigg

# RECONCILIATION OF MONTHLY REVENUE REPORTS TO MONTHLY FUEL COST RECOVERY

MONTH	FUEL ADJ BILLED	ADJ AFFECTING CURRENT MONTH'S FUEL ADJUSTMENT	GROSS FUEL ADJ. (COLUMN 1 OF REVENUE REPORTS)
Nov-06	443,356.40	(275.02)	443,631.42
Dec-06	238,808.63	(143.49)	238,952.12
Jan-07	409,680.24	(295.82)	409,976.06
Feb-07	544,392.79	(526.07)	544,918.86
Mar-07	755,155.79	(248.37)	755,404.16
Apr-07	815,171.93	(2,312.48)	817,484.41
May-07	808,625.78	(1,826.47)	810,452.25
Jun-07	1,099,055.73	(1,225.62)	1,100,281.35
Jul-07	663,630.92	199,000.90	464,630.02
Aug-07	281,932.12	(1,064.30)	282,996.42
Sep-07	172,151.67	(513.96)	172,665.63
Oct-07	460,771.57	(112.56)	460,884.13
Nov-07	192,347.68	(233.93)	192,581.61
Dec-07	101,684.90	(147.03)	101,831.93
Jan-08	169,851.72	(140.42)	169,992.14
Feb-08	504,878.53	(69.21)	504,947.74
Mar-08	495,201.92	(756.62)	495,958.54
Apr-08	460,551.63	(321.90)	460,873.53
May-08	581,347.03	(640.84)	581,987.87
Jun-08	580,994.55	(85,984.21)	666,978.76
Jul-08	532,777.67	(2,670.47)	535,448.14
Aug-08	660,385.17	(5,299.56)	665,684.73
Sep-08	472,533.46	(462.73)	472,996.19
Oct-08	769,788.68	(3,116.56)	772,905.24

PRG. CLASSREG FLEMING MASON ENERGY

## REVENUE REPORT REGISTER DATE 11/06

# GRAND TOTALS THIS YEAR --

MA			THIS YEA	R	names and to store some supple and the series cons
			ADJUSTMENTS		
ENERGY FUEL	3830329 443631.	42/	613.71- 275.02-	3829715 443356	71%
DEMAND		00,	. 00		00
LIGHTS	52754.	65V	191.47-	52563	. 18
INVESTMENT		00	. 00		. 00
RENTAL/EQUIPMENT		00	. 00		. 00
LM CREDITS		00	. OO		
INTEREST	566.		. 00	566	. 12-
CONTRACT	685.	44	. 00	685	. 44
TOTAL ****	4326834	810	1080.20-	4325754	. 61
STATE TAX	69847	19	303 95-	69543	24
LOCAL TAX	92630.		195.20-	92435	
FRANCHISE TAX		00	. 00		.00
TOTAL ****	162477.	85	499.15-	161978	. 70
PENALTY		00	22368.10	22368	. 10
REDCCUR CHARGES	4918.	50		4918	. 50
MISC CHARGES	16741	98		16741	. 98
OTHER CHARGES	510			510	56
OTHER AMT 1	389679.	00 /	. 00		
O R AMT 3	389679.	35 4	78502.12	4 <u>681</u> 81	44
TOTAL ****	411850.	36	78502 12	490352	. 48
ANCILLARY SERVICES	39854	58		39854	58
MEMBERSHIPS	1040.	00		1040.	. 00
DEPOSITS	7780.			7780.	
OTHER DEPS		00			.00
TOTAL ****	8820	00		8820.	.00
GRAND TOTAL ****	4949837	60	99290.87	5049128	47

Item 3

MRG CLASSREG FLEMING MASON ENERGY REVENUE REPORT Page 3 of 49 REGISTER DATE 12/06

GRAND TOTALS

	dayen necessioned court cours come conservation or passage need seem need not be sold to the	THIS VE	(AB)
	GRUSS	ADJUSTMENTS	
ENERGY FUEL	4032558.95	1014.02-	4031544.93
FUEL	238752 12 <del>-</del>	143 49-	238808 63
DEMAND	00	OO	00
LIGHTS	52879 19	211.59-	52667 60
INVESTMENT	00	. 00	00
PENTAL/EQUIPMENT	00	00	. 00
LM CREDITS	00	00	. 00
INTEREST	26785 15-	. 00	26785 15-
CONTRACT	288.08	.00	288 08
TOTAL *#**	4297893 19	1369.10-	4296524.09
STATE TAX	58481 54	688 73-	57792 B1
JOCAL TAX			
FRANCHISE TAX	00	00	.00
TOTAL ****	148653 44	1045 25-	147608 19
PENALTY	.00	33176.97	33176.97
SECCOUR CHARGES	4918 50		4918.50
MISC CHARGES	16335 00		16335 00
OTHER CHARGES	274.70		274.70
OTHER AMT 1	೦೦	00	00
STHER AMT 3	353165.31	52904 92	406070.23
FOTAL ***	374693.51	52904 92	427598 43
ANCILLARY SERVICES	40496.66		40496.66
MEMBERSHIPS	350 00		350.00
OEPOSITS	3779.00		3779.00
OTHER DEPS	CO		00
TOTAL ****	4129.00		4129.00
GRAND TOTAL ***	4865865.80	83667 54	4949533 34

PRG CLASSREG FLEMING MASON ENERGY REVENUE REPORT REGISTER DATE 1/07

GRAND TOTALS

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	GROSS		ADJUSTME	ENTS	NET/MONT	
					4276013.	12
ENERGY 4, 280,362.02	4313142.	62	4348.	90-	4308793	72
ENERGY 4, 280,362.02 10EL 409,976.06	377195.	46	295	82-	376899	
DEMAND		00		00	409,680.24	00
LIGHTS	52599	95	48	93-	52551	02
INVESTMENT		00		00		00
RENTAL/EQUIPMENT		00		00		00
LM CREDITS		00		00		00
INTEREST	132			00	1 72	99
CONTRACT	104		289		393	
CUNTERS !	4 5/11 .		ingo lond 2		42 , 42	
TOTAL ***	4742909	35	4404	48-	4738504	87
1 Cred 1 E. Paper						/
STATE TAX	69592	81	376	31-	69216	50 4
LOCAL TAX	101054	09	278	78-	100775	31 🗸
FRANCHISE TAX		00		.00		00
TOTAL ****	170646	90	655	09-	169991.	81
PENALTY		$\bigcirc\bigcirc$	37406	90	37406.	92
					s em a po	m:
EOCCUR CHARGES	4918.				4918	
MISC CHARGES	14140.				14140	
OTHER CHARGES		$\bigcirc\bigcirc$				00
OTHER AMT 1		00		00		00
OTHER AMT 3	355657	37	65371	. 71	421029	08)
			y have some control		A A 53535377	est em
TOTAL ****	374715	td /	<b>453</b> 71	. 71	440087	20
A NOT THE REAL PROPERTY AND A STREET AND A S	*9.0% 2 7 23	A TY			38660	A"X
ANCILLARY SERVICES	38660	40			១២៩៧៤	11
MEMBERSHIPS	545	00			545	. 00
DEPOSITS	1435				1435	
OTHER DEPS		.00				.00
DIFIELD DET C		See				- 200
TOTAL ****	890	00-			890	.00-
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GRAND TOTAL ****	5326042	. 55	97719	. 06	5423761	61
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PRG: CLASSREG FLEMING MASON ENERGY REVENUE REPORT
REGISTER DATE 2/07

GRAND TOTALS

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1110 753 3	34	ADJUSTMENTS  6406.07- 526.07-	4,642,347.27 <del>4680678.6</del> 0
ENERGY 4,648,755,2	4687104-67	6406.07-	4 <del>680678.6</del> 0
544918 81		584 07-	5 <del>06041 46</del>
FUEL 544,918,80	00.	526.07- 00 54	14,392.79.00
DEMAND			52827.65
LIGHTS	52865 83		
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INTEREST	295 15-	. 00	275.15-
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TOTAL ****	5245987.43	6970.32-	5239017.11
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LOCAL TAX	118850.13		118393.37
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OTHER AMT 3	395081.38	56365.64	451447 UI
TOTAL ****	477081.90	56365 63	533447 53
ANCILLARY SERVICES	39590 48		39590 68
MEMBERSHIPS	405.00		605.00
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TOTAL ****	5356.00		2220 VV
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GRAND TOTAL ****	5955381 70	70043.85	OVES4ES. SS

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GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY 755404.164 FUEL 755404.164 INVESTMENT REWTAL/EQUIPMENT INVEREST CONTRACT	PRG. CLASSREG FLEMING MASON ENERGY
5837443.09	5750.00	365.00 5385.00	39768.14	511131.27	4920.52 59863.00 74.34 .00 446273,41	.00	194694.06	89405.69 105288.37 .00	5086099.62	755404.16467125.29 755404.1646669-64 00 001PMENT 00 TS 532.63-691.89	ζGY
94874.24				53777.46	.00 53777.46	44995.13	1193.15-	777.27- 415.88-	2705.20-	ADJUSTMENTS 2332:31 248:37 246:87 00 00 00 122.35	REVENUE REGIS GRAND TOTALS
5932317.33	5750.00	365.00 5385.00	39768.14	564908.73	4920.52 59863.00 74.34 .00 500050.87	44995.13	193500.91	88628.42 104872.49 .00	5083394.42	YEAR	REVENUE REPORT REGISTER DATE TOTALS
17263485.24	10216.00	1515.00 8701.00		1538443.84	$14756.24 \\ 148510.77 \\ 2649.87 \\ .00 \\ 1372526.96$	104072.59	549836.41	225795.24 324041.17 .00	15060916.40	YTD 13454285.30 1448762.37 1448762.30 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3/07 BILI
. 34	.56	. 24		. 36	.33 .40 .02 .00	.43	. 35	.39	. 33	% CHG	BILL MOYR
5407338.39	4890.00	785.00 4105.00		406994.48	4924 00 15951 80 135 38 35 75 385947 55	31113.90	200936.90	95012.86 105924.04 .00	4763403.11		3/07 RUN
.32	.35	.47		. 33	.33	.29	. 32	.33	. 32	CHG CHG	DATE
16796070.44	13950.00	1670.00 12280.00		1222132.47	14779,70 53786.80 439,48 121.00 1153005.49	104213.33	616671.89	282416.18 334255.71	14839102.75	R	04/16/07 PAGE
1.02	. 73	. 90		1.25	2.76 6.02 .00 1.19	.99	. 89	.79	1.01	% CHG 1.03 .82 .00 1.02 1.02 1.02	08:08 AM 33

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GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  GROSS ENERGY 3/71, 941, 941, 97 3979483-50 FUEL 778,471, 87 723883-36 DEMAND 78,471, 87 723883-36 INVESTMENT 54638.87 INVESTMENT 00 INTEREST 761.37 CONTRACT 1808.80
5479843.63	2515.00	265.00 2250.00 .00	41302.90	492147.11	4918.50 66487.00 287.95 .00 420453.66	.00	184825.46	86585.59 98239.87 .00	4759053.16	MASON ENERGY
118043.63				91996.63	.00 91996.63	41322.91	3347.36-	2111.05- 1236.31- .00	11928.55-	REVENUE REGIS GRAND FOTALS GRAND FOTALS THIS YEAR ADJUSTMENTS NE 9501.63- $\frac{3}{3}$ / $\frac{3}{3}$ , 2312.48- $\frac{6}{3}$ / $\frac{114}{44}$ .00 00 .00 .00
5597887.26	2515.00	265.00 2250.00	41302.90	584143.74	4918.50 66487.00 287.95 .00 512450.297	41322.91	181478.10	84474.54 97003.56	4747124.61	IE REPORT ISTER DATE  S.S.  IET/MONTH IET/MONTH 1969981-87 721570-88 71,92.00 754524.43 .00 .00 .00 .761.37 .761.37 .1808.80
22820069.60	12731.00	1780.00 10951.00		2122587.58	19674.74 214997.77 2937.82 .00 1884977.25	145395.50	731314.51	310269;78 421044.73 ,00	19808041.01	4/07  PIL  YTD  17424267.17 2170333.25 212401.60 -00 00 1722.14 2761.07
.24	.19	.14		.27	.24	.28	. 24	.27	. 23	BILL MOYR
4622741.54	2045.00	105.00- 2150.00 .00		380572.59	4924.73 18580.00 433.18 35.75 356598.93	32109.11	170617.69	84856.16 85761.53	4037397.15	4/07 RUN
.21	.12	.06		. 23	. 25	. 23	.21	.23	.21	VEAR CHG211800
21418811.98	15995.00	1565.00 14430.00 .00		1602705.06	19704.43 72366.80 872.66 156.75 1509604.42	136322.44	787289.58	367272.34 420017.24 .00	18876499.90	05/17/07 PAGE VTD 16545983.7 2154127.6 206232.4 .0 .0 .0 .31239.1 1395.2
1.06	. 79	1.13 .75 .00		1.32	2.97 2.97 3.36 .00	1.06	. 92	1.00 1.00	1.04	09:49 AM 33 *CHG 1.05 00 1.00 0.00 0.00 0.00 0.00 0.00 0.00 0

TOTAL **** GRAND TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	TOTAL **** ANCILLARY SERVICES	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY 3,891,196.62 GROSS ENERGY 3,891,196.62 4136367, FUEL 810,452.25 565281. LIGHTS 54235. INVESTMENT LM CREDITS INVESTMENT LM CREDITS INTEREST 676 CONTRACT 6576	PRG. CLASSREG FLEMING MASON ENERGY
7555.00 5375034.61	670.00 6885.00 .00	385897.04 37832.98	335.50 9705.00 631.69 13.75 375211.10	.00	185965.91	94027.20 91938.71 .00	4757783.68	\$91, 196.62 GROSS \$10,452.25 565281.32 810,452.25 565281.32 .00 ENT .00 .00 .00 .00 .00 .00 .00 .0	RGY
81049.03		62458.30	62458.30	22182.94	2646.75-	1748.99- 897.76-	945.46~	900.88 47- 54- 54- 68- 68- 68- 68- 68- 68- 68- 68- 68- 68	RET
7555.00 5456083.64	670.00 6885.00	448355.34 37832.98	335.50 9705.00 631.69 13.75 437669.40	22182.94	183319.16	92278.21 91040.95 .00	4756838.22	YEAR	REPORT PER DATE
20286.00	2450.00 17836.00	2570942.92	20010.24 224702.77 3569.51 13.75 2322646.65	167578.44	914633.67	402547.99 512085.68 .00	24564879.23	D YTD 21561535.60 2733788.10 .00 .00 .00 .00 .00 .00 .00 .00 .00	5/07 BILI
.37	.27 .38 .00	.17	.01 .04 .17 1.00	. 13	. 20	. 17	. 19	% CHG .19 .20 .20 .20 .20 .20 .20 .20 .20 .20 .20	BILL MOYR
15255.00 4816817.94	730.00 14525.00 .00	392883.59	4924.55 18860.00 594.97 35.75 368468.32	24169.13	171052.87	88514.09 82538.78 .00	4213457.35	MONTH & 3763302.41 397437.43 .00 .00 .00 .00 .00 .00 .00 .462.88 .1189.86	5/07 RUN
. 18	.31	.19	.19 .20 .40 .18	. 15	.17	.19	. 18	YEAR CHG .18 .15 .00 .20 .00 .00 .00 .00 .00 .00 .00 .00	RUN DATE
31250.00 26235629.92	2295.00 28955.00 .00	1995588.65	24628.98 91226.80 91467.63 192.50 1878072.74	160491.57	958342.45	455786.43 502556.02	23089957.25	20309286.17 2551565.03 258222.93 .00 258222.93 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	06/18/07 PAGE
1.07	1.06 .61 .00	1.28	2.46 2.46 2.43 .07	1.04	. 95	1.01 .00	1.06	% CHG 1.06 1.07 1.00 000 000 000 2.000	08:02 AM 33

1.10	31095808.55	. 15	4860178.63	.17	34338830.97	6139531.37	74439.71	6065091.66	GRAND TOTAL ****	
. 76	36255.00	.13	5005.00	.27	27862.00	7576.00		7576.00	TOTAL ****	
1.14 .73 .00	3055.00 1 33200.00	.24	760.00 4245.00 .00	.29	3495.00 24367.00 .00	1045.00 6531.00		1045.00 6531.00	MEMBERSHIPS DEPOSITS OTHER DEPS	
						39020.66		39020.66	ANCILLARY SERVICES	
1.26	2380059.83 1	. 16	384471.18	.14	3004629.70	433686.78	53993.53	379693.25	TOTAL ****	
2.15 1.52 1.22	29547.48 107506.80 2348.06 211.75 2240445.74	.16 .15 .37 .09	4918.50 16280.00 880,43 19.25 362373.00	.01	20335.84 231372.77 3569.51 27.50 2749324.08	325.60 6670.00 .00 13.75 426677.43	53993.53	325.60 6670.00 .00 13.75 372683.90	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	
1.05	179373.64 1	.10	18882.07	. 11	189727.81	22149.37	22149.37	.00	PENALTY	
1.00	1123814.41 1	.14	165471.96	.19	1132533.34	217899.67	2315.15-	220214.82	TOTAL ****	
.94 1.06 .00	536450.15 587364.26 1	.15	80663.72 84808.24 .00	.20 .17 .00	508135.06 624398.28 .00	105587.07 112312.60 .00	1456.45- 858.70- .00	107043.52 113171.30	STATE TAX LOCAL TAX FRANCHISE TAX	
1.09	27376305.67	.15	4286348.42	.18	29984078.12	5419198.89	611.96	5418586.93	TOTAL ****	
33 33 34 35 36 CHG 1.07 1.21 1.00 1.00 1.00 1.00 1.00 1.00 1.00	07/17/07 03:28 PM PAGE 33	RUN DATE LAST YEAR % CHG 116 .16 .00 .10 .00 .00 .00	6/07 1  Li MONTH  3732874.10 501104.57 51997.24 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	BILL MOYR	07 7 YTD 25950240. 3708624. 320636. 2941.	REPORT TER DATE  T/MONTH  12.4 4 882-4 4 687  14.602  54018.81  00  542.82  2182.38	REVENUE REGIS GRAND TOTALS THIS YEAR ADJUSTMENTS NE 2194 61 43 1225.62-9 00 357 03- 00 00 00 00 00 00 00	GROSS  3.4 4385.09_84  3.4 976061.69  54375.84  .00  .00  .542.82  2182.38	PRG. CLASSREG FLEMING MASON ENERGY  GROSS ENERGY 4,262,290.1486508.84 FUEL 1,100,281.35 976061-69 DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LORDITS INTEREST CONTRACT  11282.38	Item 3 Page 9 of 49

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GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  ENERGY FUEL DEMAND LIGHTS LOUIPMENT LM CREDITS LOUIPMENT	
5507440.95	6075.00	715.00 5360.00 .00	38920.80	424414.90	313.50 6385.02 1380.32 13.75 416322.31	.00	205045.92	101283,45 103762.47	4832984.33	ENERGY  GROSS  4/312,053.75  4/44,630.72  54816.67  00  T  728.12-01  2212.01	
125799.59				81901.89	.00	36789.50	781.78-	471.73- 310.05- .00	7889.98	REVENUE REGIS REGIS GRAND TOTALS TOTALS VEAR - ADJUSTMENTS ADJUSTM	
5633240.54	6075.00	715.00 5360.00 .00	38920.80	506316.79	313.50 6385.02 1380.32 13.75 498224.20	36789.50	204264.14	100811.72 V 103452.42 V .00	4840874.31	REPORT TER DATE TYNONTH TYNONTH 54656:59 69570-77 60-77-80 54604.06 .00 .00 .00 .728.12- 2031.01	
39933150.71	33937.00	4210.00 29727.00 .00		3510946.49	20649.34 237757.79 4949.83 41.25 3247548.28	226517.31	1336797.48	/ 608946.78 727850.70	34824952.43	7/07  YTD  30104896.64 4338934.94 00 375240.44 00 00 00 00 00 3669.69- 9550.10	
.14	.17	.16		. 14	.01	.16	. 15	. 16 . 14 . 00	. 13	BILL MOYR	
5325255.94	110.00-	435.00 545.00- .00		475134.91	4913.00 17742.88 1302.10 .00 451176.93	24547.52	180034.77	82639.16 97395.61 .00	4645648.74	7/07 RUN LAST MONTH & 4100598.46 493139.20 52000.38 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	
. 14	. 00	.12		. 16	.14	. 12	.13	13 14 .00	. 14	YEAR CHG 113 . 100 . 114 . 000 . 114 . 000	
36421064.49	36145.00	3490.00 32655.00 .00		2855194.74	34460,48 125249.68 3650.16 211.75 2691622.67	203921.16	1303849.18	619089.31 684759.87 .00	32021954.41	08/16/07 PAGE VTD 28142758. 3545808. 362220. 362220. 33039.	
1.09	. 93	1.20 .91 .00		1.22	1.89 1.35 1.35 1.20	1.11	1.02	.98 1.06 .00	1.08	09:56 PM 33 33 CHG 73 1.06 1.02 00 .00 00 .00	

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INVEREST CONTRACT	PRG. CLASSREG FLEMING MASON ENERGY
5625639.71	5730.10	535.10 5195.00 .00	37558.65	437861.35	313.50 5225.00 765.87 13.75 431543.23	.00	186609.57	83047.10 103562.47	4957880.04	4615976.50 282996.42 .00 57516.41 .00 .00 .00 .00 .892.88- 2283.59	RGY GROSS
58088.59				44555.72	.00 44555.72	28874.40	3478.01-	2257.01- 1221.00- 00	11863.52-	10794.93- 1064.30- .00 186.19- .00 .00 .00 .00 .00 .00	REVENUE REGIS' GRAND TOTALS THIS YEAR - ADJUSTMENTS NE
5683728.30	5730.10	535.10 5195.00 .00	37558.65	482417.07	313.50 5225.00 765.87 13.75 476098.95	28874.40	183131.56	80790.09 102341.47 .00	4946016.52	4605181.57 281932.12 .00 57330.25 .00 .00 .00 .00 .00 .892.88- 2465.49	REPORT TER DATE
45579320.36	39667.10	4745.10 34922.00 .00		3993363.56	20962.84 242982.79 5715.70 55.00 3723647.23	255391.71	1519929.04	689736.87 830192.17 .00	39770968.95	34710078.21 4620867.06 432570.66 .00 .00 .00 .4562.57- 12015.59	8/07 BILI
. 12	.14	.11 .14 .00		.12	. 01 . 02 . 13 . 25	.11	.12	. 11 . 12 . 00	.12	.13	BILL MOYR
5164049.20	9645.00	755.00 8890.00 .00		507576.49	4918.50 16030.41 61.34 2.75 486563.49	27833.61	175479.84	81483.09 93996.75 .00	4443514.26	4051290.02 339302.72 00 51883.21 00 00 537.92- 1576.23	8/07 RUN LAST MONTH %
.12	.21	.17		. 15	.112	. 12	. 11	.12	. 12	.12	RUN DATE AST YEAR % CHG
41585113.69	45790.00	4245.00 41545.00 .00		3362771.23	39378.98 141280.09 3711.50 214.50 3178186.16	231754.77	1479329.02	700572.40 778756.62 .00	36465468.67	32194048.75 3885111.52 3414103.76 .00 .00 .00 .33577.42- 5782.06	09/17/07 PAGE
1.09	. 86	1.11 .84 .00		1.18	1.71 1.53 1.53 1.17	1.10	1.02	1.06 .00	1.09	1.07 1.18 1.00 1.00 1.00 0.00 0.00 0.00 1.3	10:17 AM 33 % CHG

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  A 2417 141. 65 GROSS ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUITS INVESTMENT CREDITS INTEREST OO INTEREST CONTRACT CONTRACT 2153,74
5122451.41	15978.90	1099.90 14879.00 .00	41631.94	402985.07	313.50 6590.00 568.22 13.75 395499.60	. 00	182824.81	88525.99 94298.82 .00	4479030.69	GROSS 4312018.37 107788.95 .00 57750.25 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0
74340.88				50468.29	.00	30821.63	1811.98-	1143.23- 668.75-	5137.06-	REVENUE REGIS GRAND FOTALS GRAND FOTALS FOTALS FOTALS FOTALS FOTALS FOTALS FOTALS GRAND FOTALS FOTALS GRAND FOTALS GRAND FOTALS FOTALS GRAND FOTALS GRAND FOTALS FOTALS GRAND
5196792.29	15978.90	1099.90 14879.00	41631.94	453453.36	313.50 6590.00 568.22 13.75 445967.89	30821.63	181012.83	87382.76 J 93630.07 J	4473893.63	REPORT TER DATE T/MONTH 17/MONTH 12/48 05 07/214 99 07/214 90 07/2
50734480.71	55646.00	5845.00 49801.00		4446816.92	21276.34 249572.79 6283.92 68.75 4169615.12	286213.34	1700941.87	777119.63 923822.24 .00	44244862.58	07 VTD VTD 4728142. 490098. 14289.
.10	.28	.18		.10	.01	. 10	.10	.11	.10	BILL MOYR 9
4378864.30	6745.00	910.00 5835.00 .00		486961.71	4918.50 18437.59 67.92 2.75- 463540.45	30533.71	128493.51	58062.21 70431.30	3726130.37	9/07
, 09	. 12	.17		.12	.11	.11	. 07	.07	. 09	RUN DATE LAST YEAR % CHG 09 007 000 111 000 000 000 000 000 000 000
45963977.99	52535.00	5155.00 47380.00		3849732.94	44297.48 159717.68 3779.42 211.75 3641726.61	262288.48	1607822.53	758634.61 849187.92	40191599.04	10/17/07 PAGE  VTD  35545709 0 4206421 2 0 466402 8 0 34218.5 7284.4
1.10	1.05	1.13 1.05 .00		1.15	.48 1.56 1.66 .32	1.09	1.05	1.02 1.08 .00	1.10	10:09 AM 33 33 1.09 0.102 0.00 0.00 0.00 0.00 0.00 0.00 0.0

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY FUEL DEMAND LIGHTS LICHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT		PRG. CLASSREG FLEMING MASON ENERGY
5292015.27	4295.10	625.10 3670.00 .00	41723.15	455642.45	313.50 55459.76 585.77 13.75 399269.67	. 00	167107.33	78667.31 88440.02 .00	4623247.24	4102995.56 460884.13 00 57903.15 00 .00 .00 .864.55- 2328.95	GROSS	?RGY
66286.47				73988.32	73988.32	22118.31	24434.85-	16346.15- 8088.70- .00	5385.31-	5190.31- 112.56- 2.00 82.44- 00 00 00 00 00	ADJUSTMENTS	0
5358301.74	4295.10	625.10 3670.00 .00	41723.15	529630.77	313.50 55459.76 585.77 13.75 473257.99	22118.31	142672.48	62321.16 <b>4</b> 80351.32 <b>4</b> .00	4617861.93	4097805.25 460771.57 .00 57820.71 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	YEAR	REVENUE REPORT REGISTER DATE 10/07 TOTALS
56051059.30	59941.10	6470.10 53471.00 .00		4976447.69	21589.84 305032.55 6869.69 82.50 4642873.11	308331.65	1843614.35	839440.79 1004173.56	48862724.51	43115381.51 5188913.62 00 547918.84 00 00 00 6107.74 16618.28	YTD	
. 09	.07	.00		.10	.01 .18 .08 .16	. 07	.07	.07	. 09	. 09 . 08 . 00 . 10 . 00 . 00 . 00 . 14 . 14	% CHG	BILL MOYR 10/07
4517221.38	8209.00	645.00 7564.00 .00		494587.73	4918.50 19307.99 114.48 .00 470246.76	25630.20	127888.06	55277.28 72610.78 .00	3860906.39	3340536.96 467743.22 00 52597.43 00 00 00 818.63 847.41	MONTH %	
. 08	μ ω	.11		.11	.09	.08	.07	.06	.08	.10	T YEAR % CHG	RUN DATE
50481199.37	60744.00	5800.00 54944.00		4344320.67	49215.98 179025.67 3893.90 211.75 4111973.37	287918.68	1735710.59	813911.89 921798.70	44052505.43	38886245 99 4674164 42 519000 32 00 00 00 35037.20 8131.90	RYTD	11/16/07 PAGE
1.11	. 98	1.11 .97 .00		1.14	1.70 1.76 1.76 .38	1.07	1.06	1.03 1.08	1.10	1.11 1.11 1.05 1.05 1.05 00 00 00 00 00	% CHG	11:45 AM 33

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT		PRG. CLASSREG FLEMING MASON ENERGY
5511986.27	1360.00	1145.00 215.00 , 00	37157.71	389674.44	313.50 6925.00 554.30 13.75 381867.89	. 00	206123.24	100004.51 106118.73	4877670.88	4626413.65 192581.61 57895.65 .00 .00 .00 .994.22- 1774.19	GROSS	ergy
80561.00				60926.43	,00 60926.43	24068.14	1374.68-	868.25- 506.43-	3058.89-	2644.25- 233.93- 258.96- 00 00 00 78.25	77	REV GRAND TO
5592547.27	1360.00	1145.00 215.00 .00	37157.71	450600.87	313.50 6925.00 554.30 13.75 442794.32	24068.14	204748.56	99136.26 105612.30	4874611.99	4623769.40 192347.68 192347.69 57636.69 00 00 00 994.22- 1852.44	NET/MONTH	REVENUE REPORT  REGISTER DATE 11/07  TOTALS  VEAR
61606448.86	61301.10	7615.10 53686.00		5427048.56	21903.34 311957.55 7423.99 96.25 5085667.43	332399.79	2048362.91	938577.05 1109785.86	53737336.50	47739150.91 5381261.30 605555.53 .00 .00 7101.96- 18470.72	YTD	J I I I I I
. 09	. 02	. 15		. 08	.01 .02 .07 .14	. 07	. 09	.10	. 09		% CHG	BILL MOYR 11
5009273.89	8820.00	1040.00 7780.00		490352.48	4918.50 16741.98 510.56 00 468181.44	22368.10	161978.70	69543.24 92435.46 ,00	4325754.61	3829715.71 443356.40 52563.18 .00 .00 .00 .00 .00 .566.12 .685.44	MONTH %	11/07 RUN
. 09	. 12	. 15		. 10	.09	. 07	. 08	.09	80	.08	% CHG	. 🖰
55490473.26	69564.00	6840.00 62724.00		4834673,15	54134,48 195767.65 4404.46 211.75 4580154.81	310286.78	1897689.29	883455.13 1014234.16 .00	48378260.04	42715961.70 5117520.82 .00 571563.50 .00 .00 .00 .00 .00 .35603.32 .8817.34	YTD	12/17/07 PAGE
1 1 1 1	. 88	1.11 .85 .00		1.12	.40 1.59 1.68 .45	1.07	1.07	1.06 1.09	1.11	1.11 1.05 .00 1.05 .00 .00 .00 .00	% CHG	11:50 AM 33

										Page	
GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT	PRG. DTC. AG FLEMING MASON ENERGY
6370623,82	15025.00	600.00 14425.00 .00	38887.20	451308.20	313.50 34010.24 1997.90 13.75 414972.81	.00	233934.18	108217.70 125716.48 .00	5631469.24	5486077.13 101831.93 .00 58040.82 .00 .00 .00 .15740.40- 1259.76	RGY 
49602.70				28664.79	.00 28664.79	21965.72	2663.94-	1787.15- 876.79-	1636.13	1984.69 147.03- .00 201.53- .00 .00 .00	GRAND TO
6420226.52	15025.00	600.00 14425.00	38887.20	479972.99	313.50 34010.24 1997.90 13.75 443637.60	21965.72	231270.24	106430.55 124839.69 .00	5633105.37	5488061.82 101684.90 .00 57839.29 .00 .00 .00 .15740.40- 1259.76	REVENUE REGISTER DATE 1 TOTALS YEAR NET/MONTH
6381339.32	15025.00	600.00 14425.00 .00		479972.99	313.50 34010.24 1997.90 13.75 443637.60	21965.72	231270.24	106430.55 124839.69 .00	5633105.37	5488061.82 101684.90 57839.29 .00 .00 .00 .15740.40- 1259.76	DATE 12/07
1.00	1.00	1.00 1.00 .00		1.00	1.00 1.00 1.00 1.00	1.00	1.00	1.00	1.00	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	BILL MOYR12/07
.00	. 00	00		. 00	00	. 00	. 00	. 00	.00		MONTH
.00	.00	. 00		.00		.00	. 00		.00		UN DATE YEAR CHG
.00	.00	.00		. 00		.00	.00	00	.00		02/12/08 PAGE YTD
. 00	.00	. 00		.00	.,	.00	.00		.00		01:47 PM 41 % CHG

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT
7149856.18	5160.00	430.00 4730.00	38896.89	511895.77	310.75 90960.00 1701.12 13.75 418910.15	. 00	249040.88	106742.18 142298.70	6344862.64	GRGY  GROSS  6142813.40 149001.67 .00 65162.31 .00 .00 13817.14- 1702.40
54881.30				23945.45	.00 23945.45	34820.84	3326.01-	2210.13- 1115.88- ,00	558.98-	REV REV R GRAND TO R GRAND TO R 129.38 140.42 00 98.86 00 99.00 00 00 190.32
7204737.48	5160.00	430.00 4730.00 ,00	38896.89	535841.22	310.75 90960.00 1701.12 13.75 442855.60	34820.84	245714.87	104532.05 141182.82 .00	6344303.66	REVENUE REPORT REGISTER DATE 1/ POTALS YEAR
7165840.59	5160.00	430.00 4730.00		535841.22	310.75 90960.00 1701.12 13.75 442855.60	34820.84	245714.87	104532.05 141182.82 00	6344303.66	08 6142684 6142684 6142885 65063 7,851.77 13817
1.00	1.00	1.00 1.00 .00		1.00	1.00 1.00 1.00 1.00	1.00	1.00	1.00 1.00	1.00	BILL MOYR % CHG 22 1.00 02 1.00 045 1.00 060 .00 070 1.00 080 1.00 080 1.00
5385101.18	890.00-	545.00 1435.00-		440087.58	4918.50 14140.00 .00 .00 421029.08	37406.92	169991.81	69216.50 100775.31 .00	4738504.87	1/08 RUN
1.00	1.00	1.00 1.00 .00		1.00	1.00 1.00 .00 1.00	1.00	1.00	1.00 1.00 .00	1.00	RUN DATE AAST YEAR & CHG 1.00 1.00 0.00 0.00 0.00 1.00 0.00 1.00 1.00 1.00
5385101.18	-00 . 068	545.00 1435.00-		440087.58	4918.50 14140.00 .00 .00 .00 421029.08	37406.92	169991.81	69216.50 100775.31	4738504.87	02/15/08 PAGE PAGE YTD 4308793 376899 52551.
1.33	5.79	.78 3.29 .00		1.21	.06 6.43 .00 .00	. 93	1.44	1.51 1.40 .00	1.33	01:31 PM 33 33 34 CHG 72 1.42 54 .00 .00 .00 .00 .00 .00 .00 .0

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  GROSS ENERGY 963,752.27 ENERGY 472.723.71 DEMAND 65144.72 LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST INTEREST CONTRACT 1953.40
7321282.96	13644.00	435,00 13209.00 ,00	41963.20	472877.66	308.00 70484.96 1776.61 13.75 400294.34	. 00	257242.21	109013.88 148228.33 .00	6535555.89 🗸	RGY  GROSS  74 472723 71  65144 72  00  242.26- 1953.40
93176.51				54686.90	.00 54686.90	40546.17	2053.53-	1356.78- 696.75- .00	3.03-	REVENUE REGIS GRAND TOTALS THIS YEAR - ADJUSTMENTS NE 363.45 59 69.21 4 297.27 00 00 00 00 00 00 00 00 00 00 00 00 00
7414459 47	13644.00	435.00 13209.00	41963.20	527564.56	308.00 70484.96 1776.61 13.75 454981.24	40546.17	255188.68	107657.10 147531.58	6535552.86 🗸	REVENUE REPORT REGISTER DATE TOTALS YEAR
14538336.86	18804.00	865.00 17939.00 .00		1063405.78	618.75 161444.96 3477.73 27.50 897836.84	75367.01	500903.55	212189.15 288714.40 .00	12879856.52	2/08 64 BIA 12139023 79 621515 75 00 129910 90 00 00 14059 40- 3465 48
. 50	. 72	. 73		. 49	. 49 . 51 . 50	. 53	. 50	.50	. 50	\$ CHG \$ CHG 
5985834.87	5356.00	605.00 4751.00 .00		533447.53	4917.22 74507.77 2575.53 .00 451447.01	21670.54	186343.69	67950.32 118393.37 .00	5239017.11	2/08 RUN
.52	1.19	.52 1.43 .00		. 54	1.00 ,00	.36	. 52	. 49	. 52	N DATE T YEAR % CHG .52 .57 .00 .00 .00 .00
11370936.05	4466,00	1150.00 3316.00 .00		973535.11	9835.72 88647.77 2575.53 .00 872476.09	59077,46	356335.50	137166.82 219168.68 .00	9977521.98	03/17/08 PAGE
1.27	4.21	. 75 5,40 . 00		1.09	1.82 1.35 1.35	1.27	1.40	1.54 1.31 .00	1.29	10:53 AM 33 

TOTAL **** GRAND TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT		PRG. CLASSREG FLEMING MASON ENERGY
3238.00 6791171.24	10.00- 3248.00 .00	41060.66	349802.34	308.00 11175.00 315.02 13.75 337990.57	, 00	237744.73	106032.30 131712.43 ,00	6159325.51	5594948.03 495958.54 495958.3,00 65453,40 .00 .00 .00 .547.24- 3512.75	GROSS	RGY
87322.56			42672.75	.00 42672.75	46791.32	2130.13-	1259.36- 870.77- 00	11.38-	847.20 756.62- 101.96- 00 00 00	ADJUSTMENTS	S E
3238.00 6878493.80	10.00- 3248.00 00	41060.66	392475.09	308.00 11175.00 315.02 13.75 380663.32	46791.32	235614.60	104772.94 130841.66	6159314.13	5595795.23 495201.92 495201.92 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	S NET/MONTH	REVENUE REPORT REGISTER DATE TOTALS
22042.00 21375770.00	855.00 21187.00 00		1455880.87	926.75 172619.96 3792.75 41.25 1278500.16	122158.33	736518.15	316962.09 419556.06	19039170.65	17734819.02 1116717.67 195262.37 00 00 195262.39 00 00 14606.64 6978.23	UTY	3/08
.14	. 15	i i	. 26	. 33	. 38	.31	. 33	.32	.31	% CHG	BILL MOYR
5750.00 5892549.19	365.00 5385.00		564908.73	4920.52 59863.00 74.34 .00 500050.87	44995.13	193500.91	88628,42 104872.49	5083394.42	4464792.98 565821.27 52498.56 00 00 00 532.63 814.24	MONTH	3/08 H
. 56	.24		ص ص	.33 .40 .02 .00	. 43	. 35	.39	. 33		% CHG	DA
10216.00 17263485.24	1515.00 8701.00	#	1538443.84	14756.24 148510.77 2649.87 00 1372526.96	104072.59	549836,41	225795.24 324041.17	15060916.40	13454285.30 1448762.37 157877.23 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	YTD	04/16/08 PAGE
2.15 1.23	.56 2.43 .00		94	1.16 1.43 1.43 .00	1.17	1.33	1.40 1.29	1.26	1.31 .77 .00 1.23 .00 .00 .00 .00 .00	% CHG	09:55 AM 33

										70 01 49
GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  ENERGY 4,811,138.82  GROSS  ENERGY 460,873.53 184600-77  DEMAND 460,873.53 184600-70  LIGHTS 65390.27  INVESTMENT 000  TRENTAL/EQUIPMENT 000  LM CREDITS 000  INTEREST 769.82  CONTRACT 3830.27
5905983.73	14185.00	325.00 13860.00 .00	37383.44	299108.40	307.82 16522.29 203.37 13.75 282061.17	, 00	214843.82	106727.32 108116.50	5340463.07	LASSREG  4, 811, 138.8 2-GROSS  460, 873.53 18160075  00  OUIFMENT  769.82-3830.27
125904.25				44066.43	44066.43	41429.75	1540.82	1123.76 417.06 .00	38867.25	REVENUE REGIS GRAND TOTALS THIS YEAR - ADJUSTMENTS #8 39681.29 321.90 492.14 90 00 00 00 00 00
6031887.98	14185.00	325.00 13860.00 .00	37383.44	343174.83	307.82 16522.29 203.37 13.75 326127.60	41429.75	216384.64	ردة 107851.08 108533.56 00	5379330.32	REPORT TER DATE T/WONTH 50 & 20.1 50.53:39 54898.13 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0
27370274.54	36227.00	1180.00 35047.00		1799055.70	1234.57 189142.25 3996.12 55.00 1604627.76	163588.08	952902.79	424813.17 528089.62 .00	24418500.97	4/08  BIL:  YTD  22664912.41 1497996.02 260160.50 00 015376.46- 10808.50
. 22	.39	.27		. 19	.24	. 25	. 22	. 25	. 22	BILL MOYR
5556584.36	2515.00	265.00 2250.00 .00		584143.74	4918.50 66487.00 287.95 .00 512450.29	41322.91	181478.10	84474.54 97003.56 00	4747124.61	4/08  L  MONTH  3969981.87 721570.88 54524.43 .00 .00 .00 .761.37- 1808.80
. 24	. 19	.14 .20 .00		.27	.24	.28	.24	. 27	. 23	RUN DATE  LAST YEAR % CHG .22 .33 .00 .25 .00 .00
22820069,60	12731.00	1780.00 10951.00		2122587.58	19674.74 214997.77 2937.82 .00 1884977.25	145395.50	731314.51	310269.78 421044.73	19808041.01	05/19/08 PAGE VTD 17424267. 2170333. 212401.
1.19	2.84	3.20 00		. 84	1.36 .00	1.12	1.30	1.36 1.25 .00	1.23	01:24 PM 33 3 CHG % CHG 17 1.30 25 .69 00 .00 00 00 .00 00 .00 00 .00 00 .00 00 .00 00 .00 00 .00 00 .00 00 .00 00

	resons **	* fred	GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT		PRG. CLASSREG FLEMING MASON ENERGY
	1	- 581,347.03	6030291.98	590.00-	535.00 1125.00-	36052.46	281416.80	302.50 11389.56 541.97 13.75 269169.02	. 00	231409.57	122158.79 109250.78	5482003.15	4809850.01 605404.83 .00 65125.05 .00 .00 .00 .01.42- 2234.68	GROSS	RGY
	4,827,209.86	7.03	45870.60				32435.01	32435.01	22392.76	2243.21-	1402.12- 841.09-	6713.96-	6057.11-640.84- 000-16.01- 000-000-000-000-000-000-000-000-000-	ADJUSTMENTS	REVENUE REGIS GRAND TOTALS
	\$6 \_	$\sim$	6076162.58	590.00-	535.00 1125.00-	36052.46	313851.81	302.50 11389.56 541.97 13.75 301604.03	22392.76	229166.36	120756.67 108409.69	5475289.19	4803792.90 604763.99 65109.00 00 00 01 01 01 01 02 03 04 05 06 06 06 06 06 06 06 06 06 06	YEAR	REPORT TER DATE
•	Jan Car	See tot	33410384.66	35637.00	1715.00 33922.00		2112907.51	1537 07 200531.81 4538.09 68.75 1906231.79	185980.84	1182069.15	545569.84 636499.31	29893790.16	27468705.31 2102760.01 325269.54 .00 .00 .00 .15987.88 .13043.18	YTD	5/08 BILI
	Ţ)	totals on	, <u>1</u> 8	. 01	.31		. 14	.19 .05 .11 .20	. 12	. 19	. 22	. 18	. 17 . 28 . 00 . 20 . 00 . 00 . 00 . 03	% CHG	BILL MOYR
7	in Bradown	on Rate	5418250.66	7555.00	670.00 6885.00		448355.34	335.50 9705.00 631.69 13.75 437669.40	22182.94	183319.16	92278.21 91040.95 .00	4756838.22	4137268.43 563454.85 5634515.91 00 54215.91 00 00 676.61 2575.64	MONTH LA	5/08 F
	•		. 19	.37	. 27		. 17	. 01 . 04 . 17 1. 00	. 13	.20	. 22	. 19	.19 .20 .20 .00 .00 .00 .28	LAST YEAR % CHG	RUN DATE
	<b>6</b>	Register	28238320.26	20286.00	2450.00 17836.00		2570942.92	20010.24 224702.77 3569.51 13.75 2322646.65	167578.44	914633.67	402547.99 512085.68	24564879.23	21561535.60 2733788.10 266617.57 .00 .00 .00 .00 .00 .2398.75 .5336.71	מתא	06/16/08 10:35 PAGE
		<b>ئ</b> سر	1.18	1.75	1.90 2.00		. 82	1.27 5.00	1.10	1.29	1.35 1.24	1.21	1.27 .76 .00 1.21 .00 .00 .00 6.66	% CHG	:35 AM 33

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL / EQUIPMENT LM CREDITS INVEREST CONTRACT
6180492.19	9205.00	135.00 9070.00	37205.55	286340.14	307.08 9244.17 20.00 22.00 276746.89	.00	231117,48	115764.38 115353.10	5616624.02	ASSREG  MASON ENERGY  GROSS  GAG, 718.77  GROSS  GAG, 978.77  GROSS  GAG, 978.77  GROSS  GROS
160055.25-				23506.54	.00 23506.54	19247.25	19972.77-	13224.06- 6748.71- 00	182836.27-	REV GRAND TO THIS YE ADJUSTMENTS 96982.92- 85984.21- 00 44.14- 00 00 00 00 175.00
6020436.94	9205.00	135.00 9070.00	37205.55	309846.68	307.08 9244.17 20.00 22.00 300253.43	19247.25	211144.71	102540.32 108604.39	5433787.75	REVENUE REPORT REGISTER DATE TOTALS YEAR
39393616.05	44842.00	1850,00 42992,00		2422754.19	1844.15 209775.98 4558.09 90.75 2206485.22	205228.09	1393213.86	648110.16 745103.70	35327577.91	VENUE REPORT  REGISTER DATE 6/08,   REAR
. 15	.20	. 21		.12	.16 .04 .00 .24	. 09	. 15	.15	15	BILL MOYR
6100510.71	7576.00	1045.00 6531.00		433686.78	325.60 6670.00 .00 13.75 426677.43	22149.37	217899.67	105587,07 112312.60	5419198.89	6/08 RUN LAST MONTH & 4388704.45 974836.07 54018.81 00 5402.82 2182.38
.17	.27	.29		. 14	.01 .02 .50	.11	. 19	.20 .17 .00	.18	RUN DATE  AST YEAR CHG 100 100 100 100 100 128
34338830.97	27862.00	3495.00 24367.00		3004629,70	20335.84 231372.77 3569.51 27.50 2749324.08	189727.81	1132533.34	508135.06 624398.28 .00	29984078.12	07/17/08 PAGE  25950240.0 3708624.1 0 320636.3 0 0 2941.5 7519.0
1.14	1.60	.52 1.76		. 80	.09 .90 1.27 3.30	1.08	1.23	1.27 1.19 .00	1.17	10:09 AM 33 

REALIZING MASCON ENERGY   CHARLES   CHARLES
REVENUE REPORT   100
PENNUE REPORT 7/08 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REPORT 7/08   CHILL MOYR 7/08   RUN DATE 08/19/08 07:4.  TER DATE 7/08   CHILL MOYR 7/08   RUN DATE 08/19/08 07:4.  PAGE 1.1.
7708 6
7/08  RUN DATE 08/19/08 07:44  PAGE
RUN DATE 08/19/08 07:44  PAGE
DATE 08/19/08 07:44 PAGE  YEAR
08/19/08 07:4. PAGE  R
4

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY  FLEMING MASON ENERGY  A 152.0 4, 753 GROSS  ENERGY 4 152.0 41.75 - 618942.  DEMAND LIGHTS INVESTMENT TRENTAL/EQUIPMENT LM CREDITS INTEREST INTEREST INTEREST CONTRACT  830 3156
5991161.74	10925.00	65,00 10860.00	.00	291647.01	308.00 6852.78 1175.77 30.25 283280.21	. 00	203291.56	92917.58 110373.98 .00	5485298.17	ASSREG  MASON ENERGY  4 152.0 (45, 75) GROSS  4 05, 184.75 - 618942.02  1005, 184.75 - 618942.02  1005 SS 830.26-  830.26-  830.26-  830.26-
13703.04				24308.29	49.50- 24357.79	31204.78	3938.60-	2202.69- 1735.91- .00	37871.43-	REVENUE REGIS GRAND TOTALS THIS YEAR ADJUSTMENTS NE 32410.44- 47 5299.56- 6 161.43- 00 00 00 00 00 00 00
6004864.78	10925.00	10860.00 00	.00	315955.30	308.00 6852.78 1175.77 19.25- 307638.00	31204.78	199352.96	90714.89 108638.07	5447426.74	REPORT TER DATE  T/MONTH  13642_46  65030.55 65030.55 65030.55 65030.55 65030.55
51971761.82	68112.00	3305.00 64807.00		3079754.19	2454.65 223925.66 6140.22 151.25 2847082.41	263662.38	1837134.30	861106.27 976028.03	46723098.95	8/08 8/08 8/08 8/08 8/08 8/08 8/08 8/08
. 11	.16	. 16		.10	.12 .03 .19 .12	. 11	.10	.10	.11	% CHG % CHG .11 .17 .00 .00 .12 .00
5646169,65	5730.10	535.10 5195.00 .00		482417:07	313.50 5225.00 765.87 13.75 476098.95	28874.40	183131.56	80790.09 102341.47 00	4946016.52	8/08 RUN
. 12	. 14	.11		.12	.01	. 11	. 12	.11	. 12	RUN DATE  AST YEAR CHG 100 100 119 119
45579320.36	39667.10	4745.10 34922.00		3993363.56	20962.84 242982.79 5715.70 55.00 3723647.23	255391.71	1519929.04	689736.87 830192.17	39770968.95	09/16/08 PAGE
1.14	1.71	1.85 .00		. 77	.11 .92 1.07 2.75	1.03	1.20	1.24 1.17 .00	1.17	10:56 AM 33

GRAND TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	PRG. CLASSREG FLEMING MASON ENERGY ENERGY 4.533441. DEMAND 472,436.1 LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT
5680.00 5535512.71	275.00 5405.00 .00	.00	271364.05	297.00 13832.41 1190.16 30.25 256014.23	. 00	183395.21	86106.37 97288.84 00	5075073.45	CLASSREG NG MASON ENERGY  4533447. 1638278.75 171, 164.17 65292.91 00 0001PMENT 00 0112 1124.65- 01 1124.65- 01 1124.65-
87951.95			35341.20	.00 35341.20	36183.40	371.03	216.91 154.12 .00	16056.32	REVENUE REGIS GRAND TOTALS. GRAND TOTALS. THIS YEAR NET 16645.01 46: 462.73- 3: 462.79- 00 125.96- (00 0.00 0.00 0.00 0.00
5680.00 5623464.66	275.00 5405.00	. 00	306705.25	297.00 13832.41 1190.16 30.25 291355.43	36183.40	183766.24	86323.28 97442.96 .00	5091129.77	REVENUE REPORT REGISTER DATE TOTALS YEAR
73792.00 57595226.48	3580.00 70212.00 .00		3386459.44	2751.65 237758.07 7330.38 181.50 3138437.84	299845.78	2020900.54	947429.55 1073470.99	51814228.72	ENUE REPORT EGISTER DATE 9/08  AR
. 07	.07		. 09	.16	. 12	. 09	. 09	. 09	·
15978.90 5155160.35	1099,90 14879,00		453453.36	313.50 6590.00 568.22 13.75 445967.89	30821.63	181012.83	87382.76 93630.07 00	4473893.63	9/08 RUN
.28	.18		.10	.01	.10	. 10	.11	.10	RUN DATE AST YEAR S CHG CHG OO 11 00 11 00 11 00 11 10 11
55646.00 50734480.71	5845.00 49801.00		4446816.92	21276.34 249572.79 6283.92 68.75 4169615.12	286213.34	1700941.87	777119.63 923822.24	44244862.58	10/20/08 PAGE  YTD  39017576.2 4728142.0 0.0 490098.11 0.0 5243.11 14289.3
1.32	.61 1.40 .00		. 76	.12 .95 1.16 2.64	1.04	1.18	1.21 1.16	1.17	10:46 AM 33

GRAND TOTAL ****	TOTAL ****	MEMBERSHIPS DEPOSITS OTHER DEPS	ANCILLARY SERVICES	TOTAL ****	REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT 1 OTHER AMT 3	PENALTY	TOTAL ****	STATE TAX LOCAL TAX FRANCHISE TAX	TOTAL ****	FRG. CLASSREG FLEMING MASON ENERGY FLEMING MASON ENERGY FUEL FUEL DEMAND LIGHTS LICHTS LICHTS LICHTSTRENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT
5583283.06	18186.00	1055.00 17131.00 .00	, 00	253518.03	295.17 11875.13 1093.51 30.25 240223.97	. 00	177062.60	82823.35 94239.25 .00	5134516.43	ILASSREG IG MASON ENERGY  #293 901. GROSS  #4293 901. 29  #439543.22  #439543.25  #439543.25  #439543.25  #55263.56  #65261.45  **OUTHMENT
38461.29				40916.83	.00 40916.83	30348.69	2865.29-	1734.12- 1131.17- .00	29938.94-	RETORNAL THE STAND THE STA
5621744.35	18186.00	1055.00 17131.00	. 00	294434.86	295.17 11875.13 1093.51 30.25 281140.80	30348.69	174197.31	81089.23 93108.08 .00	5104577.49	REVENUE REPORT REGISTER DATE 10/08 TOTALS YEAR
63216970.83	91978.00	4635.00 87343.00		3680894.30	3046.82 249633.20 8423.89 211.75 3419578.64	330194.47	2195097.85	1028518.78 1166579.07	56918806.21	20062. 29298.
. 08	. 19	. 22		.07	.09 .04 .12 .14	. 09	.07	.07	.08	BILL MOYR 10/08
5316578.59	4295.10	625.10 3670.00		529630.77	313.50 55459.76 585.77 13.75 473257.99	22118.31	142672.48	62321.16 80351.32 00	4617861.93	MONTH 4097805.25 460771.57 00 57820.71 00 6864.55 2328.95
. 09	. 07	. 09		. 10	.16	. 07	.07	.07	. 09	RUN DATE LAST YEAR % CHG 0.09 .00 .10 .00 .11 .14
56051059.30	59941.10	6470.10 53471.00		4976447,69	21589.84 305032.55 6869.69 82.50 4642873.11	308331.65	1843614.35	839440.79 1004173.56 .00	48862724.51	11/17/08 PAGE  43115381.1 5188913.3 547918.1 6107.16618.2
1.12	1.53	.71 1.63 .00		. 73	.14 .81 1.22 2.56	1.07	1.19	1.22 1.16	1.16	07:53 AM 3 3 3 3 1.20 8 CHG 1.20 1.86 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0

FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-2661; FAX (606) 845-1008

		0.969	Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	* July	390.080	Billing Demand/MMBTU	porat
	,000.000		Billing Energy/MMBTU	For Ma
	\$158,571		Demand Charge	STEAM INVOICE
TOTAL DUE	\$550,529	فالتعمية ومهوا بوديها ومهوا وبهما و	Energy Charge	STEAM INVOICE For Month Ending: Nov. 30, 2006
	\$54,392		Fuel Adjustment	2006
	\$63,675		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$827,167	\$827,167		Total Charge	\$419.514 \$2.964 \$0.257701 \$100,000 8.34% \$0.002560

\* Billed from prior demand

	0.971	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gar P. O. Box 688 Maysville, KY 41056
**July	390.080	Billing Demand/MMBTU	er Corporation ır 41056
	212,053.300	Billing Demand Energy Fue Energy/MMBTU Charge Charge Adjustn	For Mont
	\$158,898	Demand Charge	STEAM INVOICE h Ending: Decemb
TOTAL DUE	\$610,299	Energy Charge	STEAM INVOICE For Month Ending: December 31, 2006
	\$121,094	Fuel Adjustment	, 2006
	\$70,333	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$960,624	\$960,624	Total Charge	\$419.514 \$2.964 \$0.257701 \$100,000 7.90% \$0.005150

<sup>\*\*</sup>Consumer billed from a prior demand

	0.970	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
July	390.080	Billing Demand/M	poration
	217,215.400	Billing Demand Energy MBTU Energy/MMBTU Charge Charge A	For Mon
	\$158,735	Demand Charge	STEAM INVOICE th Ending: Januar
TOTAL DUE	\$624,512	Energy Charge	STEAM INVOICE For Month Ending: January 31, 2007
	\$165,930	Fuel Adjustment	2007
	\$65,398	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,014,575	\$1,014,575	Total Charge	\$419.514 \$2.964 \$0.693020 \$100,000 6.89% \$0.006890

<sup>\*\*</sup>Consumer billed from a prior demand

	0.970 390.300	Steam Adj. Billing Factor Demand/MMBTU	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	207,166.700	Energ	For Mo
	\$158,824	Demand Charge	STEAM INVOICE nth Ending: Februar
TOTAL DUE	\$595,621	Silling. Demand Energy y/MMBTU Charge Charge	STEAM INVOICE For Month Ending: February 28, 2007
	\$183,427	Fuel Adjustment	3, 2007
	<b>\$65,398</b>	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,003,270	\$1,003,270	Total Charge	\$419.514 \$2.964 \$0.803257 \$100,000 8.84% \$0.007990

	0.972	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
**July	390.080	Steam Adj. Billing Factor Demand/MMBTU	poration
	216,845.500	Billing Demand Energy Energy/MMBTU Charge Charge	For Mc
	\$159,062	Demand Charge	STEAM onth Ending
*Correction for Feb. <b>TOTAL DUE</b>	\$624,734	Energy Charge	STEAM INVOICE For Month Ending: March 31, 200
eb. bill for Env. Surcharge	\$359,165	Fuel Adjustment	2007
3urcharge	\$99,438	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
17,510.00 <b>\$1,259,909</b>	\$1,242,399	Total Charge	7404702 \$419.514 \$2.964 \$1.499548 \$100,000 8.70% \$0.014940

<sup>\*\*</sup>Consumer billed from a prior demand

<sup>\*</sup>Envir. Surcharge for February billing was calculated incorrectly.

		Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
**July	390.080	steam Adj. Billing Billing Demand Energy Factor Demand/MMBTU Energy/MMBTU Charge Charge	oration
	188,217.600	Billing Energy/MMBTU	For Mo
	\$189,570	Demand Charge	STEAM INVOICE onth Ending: April
TOTAL DUE	\$541,699	Energy Charge	STEAM INVOICE For Month Ending: April 30, 2007
		Fuel Adjustment	07
	\$81,733	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$989,876	\$989,876	Total Charge	\$500.490 \$2.964 \$0.851662 \$100,000 9.00% \$0.008480

\*\*Consumer billed from a prior demand

# FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-1008

		0.972	82	Steam Adj. Factor		P. O. Box 688 Maysville, KY 41056	Inland Container Corporation ATTN: Pat Gantley	
	**July	390.080		Billing Demand/MMBTU			ooration	
		186,632.400		Billing Energy/MMBTU		For M		
		\$189,765		Demand Charge		onth Ending	STEAM INVOICE	
TOTAL DUE		\$537,689		Energy Charge		For Month Ending: May 31, 2007	VOICE	
		\$366,473		Fuel Adjustment		)07		
		\$75,262		Surcharge	Minumum Bill Env. Surcharge % Fuel Adj/KWH	Energy/MMBTU Fuel Adj./MMBTU	Demand/MMBTU	Account No.
\$1,169,189		\$1.169 180		Total Charge	\$100,000 6.88% \$0.017710	\$2.964 \$1.777755	\$500.490	7404702

<sup>\*\*</sup>Consumer billed from a prior demand

	İ	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
**July	390.080	Billing Billing Demand Energy Demand/MMBTU Energy/MMBTU Charge Charge	oration
	177,904.200	Billing Energy/MMBTU	For Mo
	\$189,765	Demand Charge	STEAM INVOICE onth Ending: June
TOTAL DUE	\$512,543	Energy Charge	STEAM INVOICE For Month Ending: June 30, 200
	\$119,129	Fuel Adjustment	<b>)</b> 7
	\$70,233	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$891,670	\$891,670	Total Charge	\$500.490 \$500.490 \$2.964 \$0.606243 \$100,000 8.55% \$0.006040

\*\*Consumer billed from a prior demand

**	0.973	Steam Adj. Factor	ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056	Inland Container Corporation
**July	390.080	Billing Demand/MMBT∪		ation
	179,420.600	Billing Demand Energy J Energy/MMBTU Charge Charge	For M	
	\$189,960	Demand Charge	For Month Ending: July 31, 2007	STEAM INVOICE
TOTAL DUE	\$517,444	Energy Charge	July 31, 200	/OICE
	136,260	Fuel Adjustment	7	
		Surcharge	Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH	Account No.  Demand/MMBTU
\$916,978	\$916,978	Total Charge	\$2.964 \$0.686855 \$100,000 8.69% \$0.006850	<b>7404702</b> \$500.490

<sup>\*\*</sup>Consumer billed from a prior demand

	0.975	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
**Teb	312.240	Bill	oration
	177,455.600	ing Billing Demand Energy/MMBTU Charge Charge A	For Mo
	\$152,366	Demand Charge	STEAM INVOICE nth Ending: Augus
TOTAL DUE	\$618,890	Energy Charge	STEAM INVOICE For Month Ending: August 31, 2007
		Fuel Adjustment	2007
	\$67,760	Tota Surcharge Char	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$843,935	\$843,935	Total Charge	\$500.490 \$3.577 \$0.025018 \$100,000 8.73% \$0.000250

<sup>\*\*</sup>Consumer billed from a prior demand

**Feb	0.977 312.240	Steam Adj. Billing Factor Demand/MMBTU	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	175,682.500	Billing Demand Energy/MMBTU Charge	For Mon
	\$152,678	Demand Charge	STEAM INVOICE th Ending: Septemk
TOTAL DUE	\$613,963	Energy Charge	STEAM INVOICE For Month Ending: September 30,
	\$170,148	Fuel Adjustment	0, 2007
	\$84,124	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,020,913	\$1,020,913	Total Charge	\$500.490 \$3.577 \$0.872343 \$100,000 8.98% \$0.008740

<sup>\*\*</sup>Consumer billed from a prior demand

**Feb	0.977 312.240	100 CH (201 CO) SHE CAN MAY CON DAY NO JOY MAY CON DESCRIPTION OF THE CONTROL OF	Steam Adj. Billing Factor Demand/MMBTU	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	192,456.000		Billing Energy/MMBTU	For Mo
	\$152,678		Demand Charge	STEAM INVOICE nth Ending: Octobe
TOTAL DUE	\$672,582		Energy Charge	STEAM INVOICE For Month Ending: October 31, 2007
	\$71,707		Fuel Adjustment	2007
	\$74,089		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$971,056	\$971,056		Total Charge	\$500.490 \$3.577 \$0.335597 \$100,000 8.26% \$0.003360

\*\*Consumer billed from a prior demand



**Consumer billed from a prior demand	0.975	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056 Steam Adj. Factor Dem
m a prior demand	344.500	poration Billing Demand/MMBTU
	151,294.900	Bill Energy/
	\$168,109	STEAM INVOICE h Ending: Novemb  Demand Energ Charge Charg
TOTAL PRIOR MONI TOTAL DUE	\$527,652	STEAM INVOICE  For Month Ending: November 30, 2007  Ing Demand Energy F  MMBTU Charge Charge Adju
)NTH BALANCE	\$21,306	N3
"" 	\$52,704	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH Surcharge
\$769,771 (\$213,525) \$556,246	\$769,771	\$500.490 \$3.577 \$0.127102 \$100,000 7.35% \$0.001270 Total Charge

**Consumer billed from a prior demand		0.9/4 354.900	Steam Adj. Billing Factor Demand/MMBTU	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
		223,434.100	Billing Energy/MMBTU	For Mor
		\$173,006	Demand Charge	STEAM ith Ending:
TOTAL DUE	TOTAL	\$778,444	Energy Charge	STEAM INVOICE For Month Ending: December 31,
m		\$23,279	Fuel Adjustment	1, 2007
II 1		\$64,625	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,039,354	\$1,039,354	\$1,039,354	Total Charge	\$500.490 \$3.577 \$0.094132 \$100,000 6.63% \$0.000940

**Consumer billed from a prior demand		3/6.500 234,551.300			r Corporation itley 1056
		\$183,535		Demand Charge	STEAM INVOICE nth Ending: Januar
TOTAL DUE	TOTAL	\$817,176	5550 UZUS 1525 5550 5350 UZUS 6550	Energy Charge	STEAM INVOICE For Month Ending: January 31, 2008
m		\$155,769		Fuel Adjustment	, 2008
l.,		\$75,518		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,231,998	\$1,231,998	\$1,231,998		Total Charge	\$500.490 \$3.577 \$0.600020 \$100,000 6.53% \$0.005990

**Consumer billed from a prior demand		0.975		Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
a prior demand		379.000		Billing Demand/MMBTU	oration
		225,610.600		Billing Energy/MMBTU	For Mo
		\$184,944		Demand Charge	STEAM INVOICE For Month Ending: February 29, 2008
TOTAL DUE	TOTAL	\$786,834		Energy Charge	IVOICE February 29,
111		↔		Fuel Adjustment	2008
11 1		746	Ī	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,205,655	\$1,205,655	\$1,205,655		Total Charge	\$500.490 \$3.577 \$0.684616 \$100,000 5.49% \$0.006840

**Consumer billed from a prior demand			0 973		Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
prior demand		364.800		Billing Demand/MMBTU	vation
		227,666.100		Billing Energy/MMBTU	To Of W
		\$177,649		Demand Charge	STEAM INVOICE For Month Ending: March 31, 2008
TOTAL DUE	TOTAL	\$792,374		Energy Charge	IVOICE March 31, 2
		\$138,544		Fuel Adjustment	8008
1 1		\$60,860		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,169,427	\$1,169,427	\$1,169,427		Total Charge	\$500.490 \$500.490 \$3.577 \$0.550376 \$100,000 5.49% \$0.005490

# FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041 (606) 845-1008

			0.974	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
		027.000		Billing Demand/MMBTU	poration
		197,812.330		Billing Energy/MMBTU	For M
		\$158,089	Hand 1988 Charl Miles 1999 En	Demand Charge	STEAM INVOICE For Month Ending: April 30, 2008
TOTAL DUE	TOTAL	\$689,178	ال ديوي ويوي ويوي ويوي الويي ال	Energy Charge	VVOICE ): April 30, 2
m		\$200,215		Fuel Adjustment	800
		\$53,422	20 CH (12 CH (22 CH (23	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,100,904	\$1,100,904	\$1,100,904		Total Charge	\$500.490 \$3.577 \$0.914463 \$100,000 5.10% \$0.009130

		0.974	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
		315.300	Billing Demand/MMBTU	rporation
	•	202,730.330	Billing Energy/MMBTU	For M
		\$153,701	Demand Charge	STEAM INVOICE For Month Ending: May 31, 2008
TOTAL DUE	TOTAL	\$706,312	Energy Charge	VOICE : May 31, 20
4 5 3		€9	Fuel Adjustment	8
II I		\$49,413	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,089,690	\$1,089,690	\$1,089,690	Total Charge	\$500.490 \$3.577 \$0.803366 \$100,000 4.75% \$0.008020

### FLEMING-MASON ENERGY COOPERATIVE, INC. P. O. BOX 328, FLEMINGSBURG, KY 41041

(606) 845-2661; FAX (606) 845-1008

		0.975	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
		303.200	Billing Demand/MMBTU	poration
		183,307.300	Billing Energy/MMBTU	Ti Or M
		\$147,955	Demand Charge	STEAM INVOICE For Month Ending: June 30, 2008
TOTAL DUE	TOTAL	\$639,298	Energy Charge	IVOICE : June 30, 20
m			Fuel Adjustment	<b>00</b>
	785.234		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$943,775	\$943,775	\$943,775	Total Charge	\$500.490 \$3.577 \$0.503101 \$100,000 5.12% \$0.005030

D. PF ap

934,970

Billed from prior demand - Feb.

00'50 BB ×

		0.370		Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
		303.200		Billing Demand/MMBTU	orporation 6
		178,469.700		Billing Energy/MMBTU	For N
	O	\$148,410		Demand Charge	STEAM INVOICE For Month Ending: July 31, 2008
TOTAL DUE	redit from billi	\$624,342		Energy Charge	WOICE  : July 31, 2
m	Credit from billing error July 1, 2008	\$238,409		Fuel Adjustment	008
	2008	\$53,389		Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,055,745	(\$8,805)	\$1,064,550	Const man were	Total Charge	\$500.490 \$500.490 \$3.577 \$1.201995 \$100,000 5.28% \$0.012050

Billed from prior demand - Feb.

	0.977	Steam Adj. Factor [	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	304.100	Billing Demand/MMBT∪	ation
	304.100 186,905.500 \$148,699 \$653,184	Billing Energy/MMBTU	For Mo
	\$148,699	Demand Charge	STEAM INVOICE For Month Ending: August 31, 2008
TOTAL DUE		Energy Charge	VOICE August 31, 2
	\$121,576	Fuel Adjustment	800
	\$46,358	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$969,817	\$969,817	Total Charge	\$500.490 \$3.577 \$0.585887 \$100,000 5.02% \$0.005870

\$969,817

	0.977	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	*Feb	Billing Notes	oration
	0.977 *Feb 303.200 183,158.000 \$148,258 \$640,088	Billing Demand/MMBTU	
	183,158.000	Billing Energy/MMBTU	For Mon
	\$148,258	Demand Charge	STEAM INVOICE th Ending: Septemb
TOTAL DI	E-100	Energy Charge	STEAM INVOICE For Month Ending: September 30, 2008
Ci iii	\$206,129	Fuel Adjustment	), 2008
1 1	\$50,519	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
\$1,044,994	\$1,044,994	Total Charge	\$500.490 \$500.490 \$3.577 \$1.013682 \$100,000 5.08% \$0.010150

\*Prior Month Demand

	0.981	Steam Adj. Factor	Inland Container Corporation ATTN: Pat Gantley P. O. Box 688 Maysville, KY 41056
	*Feb	Billing Notes	ooration
	*Feb 336.600 194,765.200 \$165,264 \$683,438	Billing Demand/MMBTU	
	194,765.200	Billing Energy/MMBTU	For Wo
	\$165,264	Demand Charge	STEAM INVOICE For Month Ending: October 31
		Energy Charge	NVOICE October 31,
	\$312,237	Fuel Adjustment	2008
I	\$49,340	Surcharge	Account No.  Demand/MMBTU Energy/MMBTU Fuel Adj./MMBTU Minumum Bill Env. Surcharge % Fuel Adj/KWH
	\$1,210,279	Total Charge	\$500.490 \$500.490 \$3.577 \$1.438091 \$100,000 4.25% \$0.014460

\*Prior Month Demand

TOTAL DUE

\$1,210,279

### FLEMING-MASON ENERGY COOPERATIVE, INC

CASE NO. 2008-00528

APPENDIX A

ITEM 4

WITNESS: Joni Hazelrigg

### FLEMING-MASON ENERGY COOPERATIVE, INC.

### Calculation of Increase in

### **Base Fuel Cost**

Changes in rates are calculated by adjusting the EKP increase for Fleming-Mason's twelve (12) month average line-loss for November, 2006 through October, 2008.

Fleming-Mason Schedules RSP, RSP-ETS, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B:

	October, 2	Base Rate Increase 008 Avg. Line Loss lason Proposed Incr	(1.00041)	_	0.01015 0.959 0.01058	
Inland Cor	ntainer Spec	cial Contracted Rate	<b>:</b> :			
	EKP Rate Fleming-M	Increase lason Line Loss -0-	-		0.01015	
	Fleming-M	lason Proposed Incr	rease		0.01015	
Schedule	OLS:					
	Mercury V	apor				
		7,000 Lumen	69 kWh X		0.01058 =	0.73
		20,000 Lumen	151 kWh X		0.01058 =	1.60
	High Press	sure Sodium				
	-	9,500 Lumen	39 kWh X		0.01058 =	0.41
		22,000 Lumen	81 kWh X		0.01058 =	0.86

162 kWh X

0.01058 =

1.71

50,000 Lumen

### FLEMING-MASON ENERGY COOPERATIVE, INC

CASE NO. 2008-00528

APPENDIX A

ITEM 5

WITNESS: Joni Hazelrigg

### FLEMING-MASON ENERGY COOPERATIVE, INC.

### CASE NO. 2006-00516

### Comparative Rate Schedules Present Rates and Proposed Rates

Residential & Small Power	Present Rates	Proposed Rates
Customer Charge - Monthly Rate	\$9.75/Mo.	\$9.75/Mo.
Energy Charge	7.564c/kWh	8.622c/kWh
Energy Charge - ETS	4.538c/kWh	5.173c/kWh
Small General Service		
<del></del>		
Customer Charge - Monthly Rate	\$44.34/Mo.	\$44.34/Mo.
Demand Charge	\$6.68/KW	\$6.68/KW
Energy Charge	5.477c/kWh	6.535c/kWh
Large General Service		
<u> Large General Bervise</u>		
Customer Charge - Monthly Rate	\$59.00/Mo.	\$59.00/Mo.
Demand Charge	\$6.24/KW	\$6.24/KW
Energy Charge	4.455c/kWh	5.513c/kWh
Outdoor Lighting Service		
Mercury Vapor: 7000 Lumen - Standard	\$7.77/Mo.	\$8.50/Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$17.75/Mo.	\$18.48/Mo.
Mercury Vapor: 20000 Lumen - Standard	\$14.94/Mo.	\$16.54/Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$23.59/Mo.	\$25.19/Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$7.61/Mo.	\$8.02/Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$16.24/Mo.	\$16.65/Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$7.70/Mo.	\$8.11/Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$10.78/Mo.	\$11.64/Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$19.43/Mo.	\$20.29/Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$10.58/Mo.	\$11.44/Mo.
High Pressure Sodium: 50000 Lumen - Standard	\$16.19/Mo.	\$17.90/Mo.
High Pressure Sodium: 50000 Lumen - Ornamental	\$24.38/Mo.	\$26.09/Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$15.86/Mo.	\$17.57/Mo.
All Electric School		
Customer Charge - Monthly Rate	\$58.44/Mo.	\$58.44/Mo.
Energy Charge	7.072c/kWh	8.130c/kWh
Special Contracted Service - Inland		
Customer Charge Monthly Deta	04 COT DO 184-	<b>#4.00=.00</b> #4
Customer Charge - Monthly Rate	\$4,605.00/Mo.	\$4,605.00/Mo.
Demand Charge	\$6.06/KW 3.369c/kWh	\$6.06/KW
Energy Charge	3.309C/KVVII	4.384c/kWh

Large Industrial Service#1	Present Rates	Proposed Rates
Customer Charge - Monthly Rate	\$550.74/Mo.	\$550.74/Mo.
Demand Charge	\$8.05/KW	\$8.05/KW
Energy Charge	4.375c/kWh	5.433c/kWh
Large Industrial Service#2		
Customer Charge - Monthly Rate	\$1,100.44/Mo.	\$1,100.44/Mo.
Demand Charge	\$8.05/KW	\$8.05/KW
Energy Charge	4.040c/kWh	5.098c/kWh
Large Industrial Service#3		
Customer Charge - Monthly Rate	\$1,100.44/Mo.	\$1,100.44/Mo.
Demand Charge	\$6.58/KW	\$6.58/KW
Energy Charge	3.931c/kWh	4.989c/kWh
Large Industrial Service#4		
Customer Charge - Monthly Rate	\$550.74/Mo.	\$550.74/Mo.
Demand Charge	\$5.55/KW	\$5.55/KW
Energy Charge	4.563c/kWh	5.621c/kWh
Large Industrial Service#5		
Customer Charge - Monthly Rate	\$1,100.44/Mo.	\$1,100.44/Mo.
Demand Charge	\$5.55/KW	\$5.55/KW
Energy Charge	4.229c/kWh	5.287c/kWh
Large Industrial Service#6		
Customer Charge - Monthly Rate	\$1,100.44/Mo.	\$1,100.44/Mo.
Demand Charge	\$5.55/KW	\$5.55/KW
Energy Charge	3.815c/kWh	4.873c/kWh
Large Industrial Service#4B		
Customer Charge - Monthly Rate	\$550.74/Mo.	\$550.74/Mo.
Demand Charge - per Contract KW	\$5.55/KW	\$5.55/KW
Demand Charge - Per KW in Excess of Contract	\$8.05/KW	\$8.05/KW
Energy Charge	4.563c/kWh	5.621c/kWh

Large Industrial Service#5B	Present Rates	Proposed Rates
Customer Charge - Monthly Rate Demand Charge - per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge	\$1,100.44/Mo. \$5.55/KW \$8.05/KW 4.229c/kWh	\$1,100.44/Mo. \$5.55/KW \$8.05/KW 5.287c/kWh
Large Industrial Service#6B		
Customer Charge - Monthly Rate Demand Charge - per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge	\$1,100.44/Mo. \$5.55/KW \$8.05/KW 3.815c/kWh	\$1,100.44/Mo. \$5.55/KW \$8.05/KW 4.873c/kWh
Large Industrial Service#7		
Customer Charge - Monthly Rate Demand Charge Energy Charge	\$1,100.44/Mo. \$5.55/KW 3.815c/kWh	\$1,100.44/Mo. \$5.55/KW 4.873c/kWh

### FLEMING-MASON ENERGY COOPERATIVE, INC

CASE NO. 2008-00528

APPENDIX A

ITEM 6

WITNESS: Joni Hazelrigg

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. <u>3</u>

27th Revised Sheet No. 1 Cancelling P.S.C. No. 3

26th Revised Sheet No. 1

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$9.75/Meter
Energy Charge - For All kwh	7.564c/kwh 8.622¢
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$117.00 is required, payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No.

15th Revised Sheet No. 1d Cancelling P.S.C. No. 3 14th Revised Sheet No. 1d

### Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)			
Residential and Small Power - Ele	ctric Thermal Storage Sch RSP-ETS	Rate Per Unit	
OFF-PEAK Retail Marketing Rate			
Schedule. The electric power and ener Small Power OFF-PEAK Retail Mark	for Tariff Residential and Small Power rgy furnished under Tariff Residential and reting Rate shall be separately metered for and energy furnished will be billed under e.		
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.			
Monthly Rate:			
Energy Charge - For All kwh		4.538c/kwh	
Schedule of Hours:  This rate is only applicable for the below listed off-peak hours:		5.173	
Months October thru April	OFF-PEAK Hours – EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.		
May thru September	10:00 P.M. to 10:00 A.M.		

Date of Issue 12/20/07

Issued By \_ Issued by authority of an order of the Public Service Commission of Kentucky

Case No. \_\_2007-00022

Tate Effective E M COMMISSION
Title President A TEO KY

UANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 25th Revised Sheet No. 2 Cancelling P.S.C. No. 3 24th Revised Sheet No. 2

**Executive Director** 

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge  Demand Charge - Per Billing KW  Energy Charge - All kwh	\$44.34/Meter 6.68/KW <del>5.477</del> c/kwh
Determination of Billing Demand:  The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	6,535
Power Factor:  The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the	
percent power factor.	CE COMMISSION
Issued By Title President Entitle  Issued by authority of an order of the Public Service Commission of Kent  Case No. 2007-00022  Dated PUSSIONY T	APPUCKY ECEVE

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 27th Revised Sheet No. 3 Cancelling P.S.C. No. 3 26th Revised Sheet No. 3

CLASSIFICATION OF SERVICE (I)			
Large General Service - Schedule LGS	Rate Per Unit		
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.			
Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.			
Monthly Rate:			
Customer Charge  Demand Charge - Per Billing KW  Energy Charge - All kwh	\$59.00/Meter 6.24/KW 4.455c/kwh 5.513		
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.			
Power Factor Adjustment:  The consumer agrees to maintain unity power factor as nearly as practicable.  Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the			
demand meter multiplied by 90% and divided by the percent power factor. PUBLIC SERVI	CE COMMISSION NTUCKY		
Date of Issue 12/20/07  Issued By Title President and Issued by authority of an order of the Public Service Commission of Kennylling Service Commission of Commission	708 IVE		
By	ve Director		

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. <u>3</u> 26th Revised Sheet No. 4a Cancelling P.S.C. No. 3 25th Revised Sheet No. 4a

Name of Issuing Corporation

CLASS	IFICATION	N OF SERVICE (I)	
Outdoor Lighting Service - Scheo	lule OLS		Rate Per Unit
excess of 300 feet, plus the cost differ facilities under 300 feet. In a similar in the cost of operation and maintaining of operation and maintaining a conve	manner the n	nember will pay the difference tem or equipment and the cost	
5. Any installation costs which at payable at the time of installation.  Monthly Rate:  Mercury Vapor	re to be born  Watt	e by the member are due and	
7,000 Lumens (approx.)	<u>watt</u> 207	Standard Service Ornamental Service	\$-7-77/Mo. 8.50 17-75/Mo. 18.48
20,000 Lumens (approx.)	453	Standard Service Ornamental Service	\$ <del>14.9</del> 4/Mo. <b>16.5</b> 4 2 <del>3.5</del> 9Mo. 25.19
<u>High Pressure Sodium</u>	Watt		
9,500 Lumens (approx.)	117	Standard Service Ornamental Service Directional Service	\$ 7 <del>.6</del> 1/Mo. 8.02 1 <del>6.24</del> /Mo. 16.65 7.70/Mo. 8.1
22,000 Lumens (approx.)	242	Standard Service Ornamental Service Directional Service	\$1 <del>0.7</del> 8/Mo. 11.64 19.43/Mo. 20.29 1 <del>0.5</del> 8/Mo. 11.44
50,000 Lumens (approx.)	485	Standard Service Ornamental Service Directional Service	\$1 <del>6.19</del> /Mo. 17.90 2 <del>4.3</del> 8/Mo. 26.07 15.86/Mo. 17.57

Date of Issue Issued By\_

Date Effective 1/01/08

Title President and CFO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2007-00022 Dated 12/2003 KENTHICKY KENTUCKY

**EFFECTIVE** 1/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 27th Revised Sheet No. 1 Cancelling P.S.C. No. 3 26th Revised Sheet No. 1

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
All Electric School - Schedule AES	Rate Per Unit	
Applicability:  Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.		
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.		
Monthly Rate:		
Customer Charge Energy Charge - For All kwh  Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.	\$58.44/Meter <del>7.072</del> c/kwh <b>8.130</b>	
Term of Contract:  Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.		

Date of Issue Issued By\_ Issued by authority of an order of the Public Service Commission of KENEGEWE

Case No. \_\_2007-00022

Title President Find CEOKY

12/20/07<sup>1/1/2008</sup> Dated

UANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

For All Territory Served P.S.C. No. Original Sheet Cancelling P.S. C. No. Sheet No.

16

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
Applicability:  Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service  Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	\$1,100.44/Mo \$5.55/kW \$. <del>03815</del> /kWh •04873
Date of Issue 15-Aug-07 Date Effective	SERVICE COMMISSION OF SEALUTE CEO 15/2007 WARTKENTUKKAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 8 Cancelling P.S.C. No. 3 12th Revised Sheet No. 8

**Executive Director** 

CLASSIFICATION OF SERVICE (I)		Ē
Large Industrial Service - Schedule LIS 1	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.		
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.		
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>		
Customer Charge  Demand Charge - Per Billing KW  Energy Charge - For All kwh	\$550.74/Mo. 8.05/KW 4.375c/kwh 5.433	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		
Months October - April October - April  5:00 P.M. to 10:00 P.M.  Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; OF KE 5:00 P.M. to 10:00 P.M.  EFF	ECTIVE	ON

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 9 Cancelling P.S.C. No. 3 12th Revised Sheet No. 9

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 2	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.		
Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.		
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.		
Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo 8.05/KW 4.040c/kwh 5.098	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen		
minute interval during the current month during the below listed hours:		
Months  Hours Applicable for Demand Billing ESN  October - April  7:00 A.M. to 12:00 Noon; OF KE	NTUCKY ECTIVE	ION
May - September 10:00 A.M. to 10:00 P.M <sub>PURSUANT T</sub>	/2007 O 807 KAR 5:011	
	184 9 (1) 2000	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 24th Revised Sheet No. 7 Cancelling P.S.C. No. 3 23rd Revised Sheet No. 7

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 3	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.		T
Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.		
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo ,6.58/KW <del>3.931</del> c/kwh <b>4.9 89</b>	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	1.131	
May - September 10.00 A M to 10.00 P M EFF	NTUCKY ECTIVE	ION
Date of Issue 7/25/07 Issued By	2007  00 <del>9</del> 07 KAR 5:011  100€0(1)  1	]

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 10 Cancelling P.S.C. No. 3 12th Revised Sheet No. 10

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 4	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:		
Customer Charge  Demand Charge - Per Billing KW  Energy Charge - For All kwh	\$550.74/Mo. 5.55/KW 4.563c/kwh 5.62(	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon, OF KE 5:00 P.M. to 10:00 P.M. EFF	ICE COMMISSI ENTUCKY ECTIVE 1/2007	ON
Date of Issue 7/25/07  Issued By  Issued by authority of an order of the Public Service Command Case No. 2006-00516  Date Effective 8/01  Title President and Case No. 2006-00516  Date Effective 8/01  Title President and Case No. 2006-00516	<del>FO 807 KAR 5:01</del> 1 FRON 9 (1)	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

 $\frac{13 \text{th Revised Sheet No. } \underline{11}}{\text{Cancelling P.S.C. No. }}$ 

12th Revised Sheet No. 11

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo 5.55/KW 4 <del>.229</del> c/kwh 5.287
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
Months October - April 7:00 A.M. to 12:00 Noon, OF KE 5:00 P.M. to 10:00 P.M. EFFE May - September 10:00 A.M. to 10:00 P.M. 8/1	CTIVE /2007
Date of Issue 7/25/07 Issued By Issued by authority of an order of the Public Service Com Case No. 2006-00516	<del>5 807 KAR 5:011</del> <b>501</b> 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. <u>3</u>

13th Revised Sheet No. 12

Cancelling P.S.C. No. 3

12th Revised Sheet No. 12

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 6	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo 5.55/KW 3.815c/kwh 4.873	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
Months October - April 7:00 A.M. to 12:00 Noon, OF KE 5:00 P.M. to 10:00 P.M. EFF May - September 10:00 A.M. to 10:00 P.M. 8/	ECTIVE 1/2007	
Date of Issue 7/25/07  Issued By  Issued by authority of an order of the Public Service Com  Case No. 2006-00516  Date Effective 88/01  Title President and  Date Effective 88/01  Title President and  Date Effective 88/01		<u> </u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u>

 $\frac{11 \text{th Revised Sheet No. } 13}{\text{Cancelling P.S.C. No. }}$ 

10th Revised Sheet No. 13

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 4B	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge — Per Contract KW Demand Charge — Per Billing KW Energy Charge — For All kwh  Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	\$550.74/Mo. 5.55/KW 8.05/KW- 4 <del>.563</del> c/kwh <b>5.62</b> l	
May - September 10:00 A.M. to 10:00 P.M. 8/1	ECTIVE /2007	
Issued By  Issued by authority of an order of the Public Service Com  Case No. 2006-00516  Date Effective 88/01  Title President and Company Case No. 2006-00516	9807 KAR 5:011 19 (1) 1 CEO 2 > Ve Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. <u>3</u>

11th Revised Sheet No. 14 Cancelling P.S.C. No. 3 10th Revised Sheet No. 14

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:	
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	\$1100.44/Mo 5.55/KW 8.05/KW 4.229c/kwh 5.287
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	
Months October - April  0ctober - April  7:00 A.M. to 12:00 Nobil C SERVI  5:00 P.M. to 10:00 P.M.  EFF	ECTIVE
Date of Issue 7/25/07 I ate Effective SE/07 Issued By Title President and Issued by authority of an order of the Public Service Com  Case No. 2006-00516	/2007   0 807 KAR 5:011   0 10     0 CEO   CEO   CEO

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. <u>3</u>

11th Revised Sheet No. 15 Cancelling P.S.C. No. 3

10th Revised Sheet No. 15

**Executive Director** 

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 6B	Rate Per Unit	
Applicability:  Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge  Demand Charge — Per Contract KW	\$1100.44/Mo 5.55/KW	
Demand Charge - Per Contract KW  Demand Charge - Per Billing KW  Energy Charge - For All kwh	8.05/KW 8.05/KW 3.815c/kwh 4.873	
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:		
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Date of Issue 7/25/07 Issued By	107 9 (1)	